-	DISTRIBUTION SANTA FE	NEW MEXICO OIL O REQUEST	FOR ALLOWABLE	Flim C-104 Superardea Old C-104 a Elfoctive 1-1-65	and C-I
╌	U.S.G.S.	AUTHORIZATION RECEN		TURAL GAS	-
F	LAND OFFICE IRANSPORTER GAS GAS	AUG 1	-		
t	OPECATOR .	a	. D.	و ا	
-	PROPATION OFFICE	- Ly/-	OFFICE		
	Anadarko Petroleum	Corporation /			
	P. O. Box 2497	Midland, Texas 79702	Other (Please e	rplain)	
ı.	Reason(s) for filing (Check proper box)	Change in Transporter of:	Change in	Ownership Effective:	
ı	New We!! Recompletion	CII Dry G		AUC <u>1</u> 198 5	
	Change in Ownership X	Casinghed Cas Conde			
•	ind accress of providing	nadarko Production Comp	any, P.O. Box 2497	•	
1. j	DESCRIPTION OF WELL AND I	X-11	otwarron		No.
	Federal "R"	2 Square Lake G	rbg.,San Andres I	Federal 0290	20(h,
	Location A : 330	Feel From The North L	ne and <u>330</u>	Feet From The East	
	Unit Letter	170	30Е	Eddy	County
.[Line of Section			-	
I.]	DESIGNATION OF TRANSPORT	FOR OF OIL AND NATURAL G	Address (Give address to	which approved copy of this form is to be see	u)
	Navaio Refining Company	y - Trans. & Supply	P.O. Box 159, Ar	tesia, NM 88210 which approved copy of this form is to be see	u)
i	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Dive Busices		
<u>-</u> -	None If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected	7 When	
i	nive location of tarks.	A 10 17S 30E	No give commingling order	oumber:	
y 1	If this production is commingled wit	h that from any other lease of pool	New Well Workover	Deepen Plug Back Same Res'r. Dif	L Res
	Designate Type of Completion	C44	1 1	P.B.T.D.	
- 1		Date Compl. Ready to Prod.	Total Depth	F.B.120.	
İ	Date Spudded	But Comparison,	•		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, CR, etc.;		Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
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