

Form 9-380

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029020 h
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Roland Rich Woolley Address Box 398, Loco Hills, N.M.
Lessor or Tract ----- Field Square Lake State N.M.
Well No. Parke H Sec. 10 T. 17 R. 30 Meridian N.M.P.M. County Eddy
Location 330 ft. (N) of N Line and 330 (E) of W Line of 1-17-30 Elevation 3700'
(Denote foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. P. Bruce
Title Supt.

Date 3-5-57

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-4, 1957 Finished drilling 2-10, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2837' to 2847' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 370 to 375 No. 3, from 2245 to 2250
No. 2, from 385 to 390 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>510</u>	<u>75</u>	<u>HOHCC.</u>	<u>heavy</u>	<u>top to bottom</u>				
<u>5 1/2</u>	<u>2873</u>	<u>100</u>	<u>HOHCCO.</u>	<u>heavy</u>	<u>top to bottom</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>510</u>	<u>75</u>	<u>HOHCC.</u>	<u>heavy</u>	<u>top to bottom</u>
<u>5 1/2</u>	<u>2873</u>	<u>100</u>	<u>HOHCCO.</u>	<u>heavy</u>	<u>top to bottom</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>6000 gal.</u>	<u>lease oil with 1 lb. sand per gal.</u>					

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to T. D. feet, and from _____ feet to _____ feet

DATES

Put to producing March 4, 1957

The production for the first 24 hours was 35 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36 gravity

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

UNITED STATES
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A 10x10 grid of squares. The top-right square (row 1, column 10) is shaded black and contains the letter 'K'.

Date _____
 Title _____
 signed _____
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Location Sec 4 T. 42 N. R. 10 E. of line and east of line of of _____
 Well No. 3
 Lessor or Trust _____
 Field _____ State _____
 Address _____
 Company _____

The summary on this page is for the condition of the well as above date.

Commenced drilling 19.....
Finished drilling 19.....

OIL OR GAS SANDS OR ZONES

(D) ud zap store

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from 1946 to 1949	No. 3, from 1945 to 1949
No. 2, from 1946 to 1949	No. 4, from 1945 to 1949

CASING RECORD

Size cable	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Recovered from— To—	Purpose
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "mistracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If signs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43087-1 U. S. GOVERNMENT PRINTING OFFICE

17. Test set	Number bags of cement	Method used	17.1 Gravity	Amount of mud used
MUDDING AND CEMENTING RECORD				

PLUGS AND ADAPTERS

Adapter—Material	Heaving plug—Material	Length	Depth set
Size			

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Two 100 lb.			100 lb. of 100 lb. shell	2nd 100 lb.		

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

BATES

It was well, cu. ft. per 24 hours	% water; and	% sediment	19
Gallons gasoline per 1,000 cu. ft. of gas	Gravity, °Bé	% was oil;	19
Put to producing	March 1, 1907		