

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM 10-1
(Other instructions on
reverse side)

copy to SF

Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

N M 0467931

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. WELL: ☒ OIL ☐ GAS ☐ OTHER

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 330' FNL & 330' FWL Sec. 10, T 17S, R 30E
Eddy County, New Mexico

14. DATE RECEIVED
APR 4 1977

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
3700' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal R

9. WELL NO.
3

10. FIELD AND POOL OR WILDCAT
Square Lake 6-5A

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
10 - 17S - 30E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

17. DESCRIBE IN DETAIL THE OPERATIONS, OTHER THAN ALL PERTINENT DETAILS, AND GIVE PERTINENT DATES, INCLUDING ESTIMATED DATE OF STARTING ANY
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.

ANTICIPATED INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	FULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
OTHER			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1. Rigged up pulling unit, pulled rods and tubing.
2. Drilled 118' deeper in the Grayburg (Metex to Premier). New T.D. 2985'.
3. Set 125' of 4 1/2", 10.5#, FS-40 Atlas Bradford liner from 2935' to 2859'; cemented with 40 sz Class II w/2% CaCL, .2 of 1% CFR-2, 5# salt/sack and 5# sand/sack. Circulated excess cement to pit by pumping down tbg.
4. Ran Gamma Ray Compensated Neutron Log; perforated Premier zone 2916-2936 and 2932-36 @ 2 SPF; perforated Metex zone 2782-90, 2814-24 and 2840-52 @ 2 SPF.
5. Acidized perfs 2916-2936 w/11 bbls. 15% NE acid; acidized perfs 2782-2790 w/6 bbls acid; acidized perfs 2814-52 w/20 bbls acid.
6. Washed sand out after frac, reran rods and tubing with S N set @ 2952'. Returned well to production. Note: Prod. prior to W. O. = 1 Bo & 0 BWPd.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supervisor

DATE March 31, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: