	DISTRIBUTION SANTA FE		QUEST F	OR ALLOWABLE		Form C-104 Supersedes Old C-1 Ellocito 1-1-65	104 and C-1
ł	U.S.G.S. AUTHORIZATION TO REAL			BYERT BIL AND	NATURAL GA	AS	
İ	LAND OFFICE			12 1985			
١	TRANSPORTER GAS), C. D.			
	OPECATOR .		ARTI		_	• ••	
١.	Operator Control Contr						
	Anadarko Petroleum Corporation /						
	P. O. Box 2497 Midland, Texas 79702						
	Reason(s) for filing (Check proper box)	Change in Transporter of	of:	Change	in Ownershi	p Effective:	
	Recompletion	Cil Casinghead Cas	Dry Gas Condens	75 1	AUG	<u>1</u> 11995	
	Change in Ownership X						
	and accircus of providing	madarko Production	Compan	y, P.O. Box 2	<u>497, Midlan</u>	d, Texas 79702	
I.	DESCRIPTION OF WELL AND I		nciuding Fo	rmation	Kind of Lease		Leose Na. 467931
	Federal "R"	3 Square 1	Lake Grl	ogSan Andres	Sidle, Footie.	Federal JD	467931_
	Unit Letter D : 330		th Line		Feet From T		Carata
_	Line of Section 10 Tow	mahip 17S	Range	30E . NMI	<u> РМ,</u>	Eddy	County
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATE	RAL GAS	Address (Give address	s to which approv	ed copy of this form is to be	sent)
	Name of Authorized Transporter of Cu Navajo Refining Compan	ar Consensate	, i	P.O. Box 159	Artesia. N	м 88210	
1	Name of Authorized Transporter of Casinghead Gas or Dry Gas None			Address (Give address to which approved copy of this form is to be sent) Is gas actually connected? When			
	If well produces oil or liquids. A 10 17S 30E			No			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA COUNCIL Gas Well New Well Workover Deepen Plug Back Same Restr. Diff. Rest						
	Designate Type of Completic	Chien	as Well	New Well			
	ate Spudded Date Compl. Ready to Prod.			Total Depth P.1		P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.) Name of Producing Farmation		a	Top Oil/Gas Pay		Tubing Depth	
						Depth Casing Shoe	
٧.	TUBING, CASING, AND CEMENTING RECORD						
		TUBING, CASING & TUBING		CEMENTING REC		SACKS CEMEN	
	HOLE SIZE	CASING & TODING				Post ID-3	
							M Y
						i - a ha anal to or ever	ed top allo
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) OIL WELL [Producing Method (Flow, pump, gas lift, etc.)]						
	OIL WELL Date First New Oil Run To Tonks	Date of Test		Preducing Method (F	low, pump, gas (i)	i, eic./	
	Length of Test	Tubing Pressure		Casing Presews		Cheke Size	
		Cul-Bbls.		Water-Bbls.		Gas-MCF	
	Actual Pred. During Test	CII-BBI-					
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/M	MCF	Greatly of Condensate	•
	Testing Method (pitot, back pr.)	Tubing Freesure (Shut-in	.)	Cosing Pressue (5)	out-in)	Choke Size	
	Testing Method (phot, out of pro-				- CONCEDIA	TION COMMISSION	
41.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION AUG 29 1985			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true, and complete to the best of my knowledge and belief.			APPROVED			
				Les A. Clements			
•				TITLE Supervisor District II			
	Alla lander			This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepen			
	- Fylah Standel			well, this form must be accompanied by with MULE 111.			
	Senior Administrative Specialist			All sections of this form must be fulled out completely for and			
	July 22, 1985			Fill out only Sections I. II. III. and VI for changes of own-			
	July 22, 1905 (Pule)			well name or number, or transporter, of other social most in multiple contains Forms C-104 most be filed for each pool in multip			