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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Finergy, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
RECEIVED

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Bio Reazos Rd., Aziec, NM 87410

OCT 16'89

	REQL	JEST F(TO TRA	JH AI NSP	OBT OIL	AND NAT	URAL GA	S		در در در		
TO TRANSPORT OIL AND NATI							Well API No.				
Devon Energy Corporation (Nevada)						30-015- ARIESTA					
ddmss 1500 Mid-America To	wer. 20	North	Bro	adway, (oklahoma	City, Ol	73102	!			
esson(s) for Filing (Check proper box)					X Other	r (Piease expiai	n)				
lew Well		Change in	-		Change	well nam	me from	Etz "J"	State #	† 1	
lecompletion	Oil	닏	Dry G								
hange in Operator	Casingher	ad Gas	Conde	maste							
change of operator give name d address of previous operator											
DESCRIPTION OF WELL	L AND LE	ASE									
ease Name		Well No.	Pool I	Name, Includi	ng Formation	 	Kind o	(Lease Magazaixak Frix	. [24 1483	
Etz State Unit (TR	4)	1	Gr	ayourg	MCKSON	5P.Q6.	379	***************************************		1403	
ocation	3	30			south	1980		at From The _	east	Line	
Unit Letter	:		_ Feet I	From The	Line	and	re				
Section 16 Towns	hip 17S		Range	8 30E	, NA	APM,		Edd	'À	County	
Joseph Communication											
II. DESIGNATION OF TRA	NSPORTE	ER OF C	IL A	ND NATU	RAL GAS	address to wh	ich angroved	copy of this fo	rm is to be se	eni)	
tame of Authorized Transporter of Oil	1	or Conde	BEALE		20	801 15	/	Man	of Tx	7970	
Ix - NM Figure UO - lame of Authorized Transponer of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
621000 luc					POBO 12197. Houston 7 x 77252						
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali;	y connected?	When	?			
ve location of tanks.		1			ling order surpl	her					
this production is commingled with the V. COMPLETION DATA	at from any or	iner mease of	r poot, į	Sive community	nuk otoer ponis						
. COMPLETION DATA		Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		_i			1	<u> </u>	1		<u> </u>		
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Products			Ollimi	OLI	'	·					
Perforations								Depth Casir	ig Shoe		
											
		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE			DEPIRSE						
			_								
								ļ			
								<u> </u>			
V. TEST DATA AND REQU OIL WELL (Test must be aft	EST FOR	ALLOV	VABL	iE od oil and mu	n he equal to o	r exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of		e oj 100	14 ou ena muc	Producing N	lethod (Flow, p	ump, gas lift,	elc.)			
Date First New Oil Run 10 Tank	Date of	Date of lea									
Length of Test	Tubing I	Tubing Pressure				Casing Pressure			Choke Size		
						Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bon						
					_1			•			
GAS WELL	I samb	of Test			Bbls. Conde	nate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Lengui (Length of Test									
Testing Method (pixot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
										POSTED	
VI. OPERATOR CERTIF	TCATE C	OF COM	1PLL	ANCE			NSER\	/ATION	DIVISI	ON 10-20 Chy We	
I heathy costify that the sules and I	egulations of t	the Oil Con	servatio	XO.				~ 40		Chy we	
Division have been complied with	and that the it	nformation (given at	oove	11			et a d	1000		
is true and complete to the best of mytknowledge and belief.					Dat	Date Approved					
11111 12 1	will)			<u></u>	D.		ORIGIN	IAL SIGN	ED BA		
Signature			Dec -: -!	200	By.		MIKE V	VILLIAMS VISOR, D	ISTRICT	19	
J.M. Duckworth Printed Name		trict	Tit	ìe	Title	۵	SUPER	MISOR, D	,0,1		
10-3-89	(40	5) 235	-361	1		·			· ——		
Date		7	elepho	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.