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OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 26 '89

O. C. D.

WELL API NO.
30-015-

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1483

7. Lease Name or Unit Agreement Name

Etz State Unit (TR 4)

8. Well No. 1

9. Pool name or Wildcat
Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address of Operator

1500 Mid-America Tower, 20 N. Broadway, OKC, OK 73102

4. Well Location

Unit Letter O : 330 Feet From The south Line and 1980 Feet From The east Line

Section 16 Township 17S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR 3675'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-05-89 This am prep to dump gravel in open hole.
Moved in and rigged up Cobra Well Srv. Pulled pump, rods. Changed
wellhead. Nippled up blow out preventer. Tagged TD 3221' w/tbg. Trpd.
Ran 7" csg scraper 2525'. Trpd. Rigged up Jarrell Wireline. Ran Gamma
Ray log 3221-2000'. SDON.

11-06-89 This am running bit and drill collars. Prep drill cement to 2815'.
Dumped 6 1/2 yds pea gravel w/40 bbls lease water. Ran tbg. Tagged
gravel 3031'. Need 157 sx cement to PBTD 2812' in open hole. Pumped in
100 sx cement. Pulled 6 stands. Waited on cement to set 2 hrs. Lowered
tbg. Tagged top of cement 2675'. Tried backwash cement out hole but too
hard. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candi R. Graham TITLE Engineering Assistant DATE 12-15-89
Candi R. Graham (405) 235-3611 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JAN 10 1990

CONDITIONS OF APPROVAL, IF ANY:

- 11-07-89 This am drlg cement 2630'.
Tagged top of cement 2558.90' (corrected). Drld cement 2603'. SDON.
- 11-08-89 This am drlg cement (lack 15' to 2815').
Drld cement 2603-2769'. Pulled bit into 7" csg. SDON.
- 11-09-89 This am swabbing load water. Initial fluid level 2100' from surface.
Well on vacuum.
Drld cement 2769-2815'. Circ'd hole clean. Trpd. Laid down drill collars and bit. Ran 2 3/8" tbg open ended 2812'. Spotted 500 gals 15% NeFe acid 2815-2534'. Displaced w/18 bbls water at 1/2-1 bbl per min, 0-200 psi. Shut in 1 hr. Swabbed 39 bbls fluid (acid-gas, cement cut). Spotted 500 gals 15% NeFe acid 2815-2534'. Displaced acid into formation w/17 bbls fresh water at 1 bbl per min, 200-250 psi. SDON.
- 11-10-89 This am returned to production. Drop from report.
Swabbed spent acid. Trpd tbg. Nippled down blow out preventer. Ran tbg, pump and rods. Hung well on. Rigged down and released Cobra Well Srv. Seating nipple w/crossover 8rd X 10V tbg collar. Ran production string as follows.
- | | |
|------------------------------------|----------|
| mud anchor w/bull plug | |
| perf'd sub | 4.00' |
| seating nipple at 2768.06' | 1.10' |
| 85 jts 2 3/8" 4.7# J55 EUE 8rd tbg | 2804.41' |
| 2" X 1 1/2" X 12' BHD pump | |
| 2' X 3/4" pony rod | |
| 108-3/4" rods | |
| 6' and 2' X 3/4" pony rods | |
| polish rod 1 1/4" X 16' | |