Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department ELEIVED

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION 2 7 1992 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NNI 8741	RECUCES	ST FOF	R ALI	LOWA	BLE AND	AUTHOR	IZATION				
I.	TO	TO TRANSPORT OIL				TURAL G	AS Well	API No.	API No.		
Operator Cana	anation J				·		i	0-015			
Marbob Energy Corp	DIACION							0 0 1 3			
Address P. O. Drawer 217,	Artesia, NM	882	10								
Reason(s) for Filing (Check proper box,						ner (Please exp		_			
New Well Change in Transporter of:						Change lease name from:					
Recompletion	Oil	Dı	•	,	De	von Stat	e Unit	# 1 7	Effecti	ve 7/1/92	
Change in Operator	Casinghead Ga	s Co	ondens	ate 📗							
If change of operator give name and address of previous operator											
	ANDIFACE										
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includin							of Lease	1937 W 317 W 317 W 317		
Etz State Unit	1	116 Grbg Jackso				on SR Q Grbg SA			B-1483		
Location										7.1.	
Unit Letter 0	;330	Fe	et Fror	n The _S	outh_Lin	e and	<u> 180 </u>	eet From The _	_east_	Line	
a t 16 Tauma	hip 17S	Ra	inge	30	E .N	мрм,		Eddy		County	
Section 16 Towns	пр 175	102	ngc .								
III. DESIGNATION OF TRA	NSPORTER C	F OIL	AND	NATU	RAL GAS			d annu of this for	m is to be se	.nt)	
Name of Authorized Transporter of Oil	LXJ or C	Condensate	, [Vooless (Ou			d copy of this for		,,,,	
Texas-New Mexico Pipeline					P.O. Box 2528, Hobbs, NM 88241 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P.O. Box 2197, Houston, TX 77252					
Conoco, Inc. West produces oil or liquids. Unit Sec. Twp. Rge.						y connected?	When				
If well produces oil or liquids, give location of tanks.	1		7s	30E		-		<u>,,,</u>			
f this production is commingled with the	it from any other lea	ase or poo	l, give	commingl	ing order num	ber:					
V. COMPLETION DATA							Danner	Plug Back	Same Ret'y	Diff Res'v	
Designate Type of Completio		t Well	Ga	s Well	New Well	Workover	Deepen	Link Dack	Janie Ites t		
	Date Compl. Re	ady to Pro	od.		Total Depth	<u></u> -	.1	P.B.T.D.	.,		
Date Spudded	Zan Gampa samay at a sama										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations								Depart Carrie			
	TID	INIC C	ACINI	GAND	CEMENTI	NG RECOR	ID.	_!			
11017 0177		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	OASING	Onding a resinte east						Post	Post IP-3 7-31-92		
								2-			
								Migs	well su	ame	
		700 L D	ī Kr		L						
V. TEST DATA AND REQUI	recovery of total ve	olume of l	nd oil	and must	be equal to or	exceed top all	owable for th	is depth or be fo	r full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	oranie oj n			Producing M	ethod (Flow, p	ump, gas lift,	eic.)	-		
Date Libr Mea Ou you to 1777								Choka Siza	Choke Size		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke 5/20			
					Water - Bbls.			Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				THREE - DOIS					
					<u> </u>						
GAS WELL					Bbis, Conden	sale/MMCF		Gravity of Co	ndensate		
Actual Prod. Test - MCF/D	Length of Test	Length of Test				Dois, Condensate					
Note to the back of	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.)											
VI. OPERATOR CERTIFIC	CATE OF CO	MPLI	ANO	CE			ICED\/	ATION E	าเกเรเต	M	
the rules and rec	utations of the Oil C	Conservation	on			JIL COI	NO ELL A	AHONE	/141010	71 4	
Difficion have been complied with and that the information given above					Date Approved JUL 2 8 1992						
is true and complete to the best of my knowledge and belief.					Date ApprovedJUL 2 8 1992						
Heli-do Millism					ORIGINAL SIGNED BY						
Monay 19630					MIKE WILLIAMS						
Rhonda Nelson Production Clerk					SUPERVISOR, DISTRICT II						
Printed Name Title					Title						
7/24/92		Telephor			1						
Date					1		التوريس				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.