- RECE		Canal Of 14th 14th 14th			Form C-104	
Submit 5 Copies Appropriate District Office	Energy, ?	Minerals and Natur	al Resources Department	t	Revised 1-1-89 See Instructions	
DISTRICT P.O. Box 1980, Hobbs, NM 88240 1114	• 2 '00			•	at Bottom of Page	
JUPA.	15 ga OIT C		TION DIVISION	ł	Santa Fe	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Box			File Oil	
DISTRICT III DISTR						
1000 Rio Brazos Rd., Azzec, NM STARTESI	A, OFFICE RECUIEST E	OR ALLOWARI	F AND AUTHORIZA	ATION :	Operator	
TO TRANSPORT OIL AND NATURAL GAS						
Operator	10 117	4,40, 0,7, 0,2		Well Al	No.	
Devon Energy Corpor	ation (Nevad	la) V				
Address					6	
1500 Mid America To	wer, 20 Nort	h Broadway,	Oklahoma City, O	klahoma		
Reason(s) for Filing (Check proper box)			X Other (Please explain	ı)		
New Well	Change in	n Transporter of:	Operator Name	Change		
Recompletion	Oil _	Dry Gas	•		10 /	
Change in Operator	Casinghead Gas	Condensate				
if change of operator give name and address of previous operator						
•						
	AND LEASE	Bool Name Includin	e Formation / //	. Kind of	Lease No.	
Lesse Name		Gravburg	Jackson (Queen)6.	JA Sine	ederal or Fee B-8838	
		oray our 8	A			
Location G	2490	N	orth 2310	Ess	From The East Line	
Unit Letter	- :	_ Feet From the	Line and			
Section 16 Township	17S	Range 30E	, NMPM,		Eddy County	
Section Towns	<u> </u>					
III. DESIGNATION OF TRANS	SPORTER OF C	OIL AND NATUR	RAL GAS			
Name of Authorized Transporter of Oil			Address (Give address to which		copy of this form is to be sent)	
Texas-New Mexico Pip	eline Compan	У				
	thead Gas	or Dry Gas				
Conoco, Inc.						
If well produces oil or liquids,	Unit Sec.		Is gas actually connected?	When	:	
give location of tanks.	<u></u>					
	Casinghead Gas Condensate of operator give same at of previous operator of operator give same of operator give sa					
IV. COMPLETION DATA	lou w.	II Cos Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion		in i Gas wen		1		
Date Spudded		to Prod.	Total Depth		P.B.T.D.	
Date Spikoed	Dan Comp. tomo,					
Flevetions (DF RKR RT GR. etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations	1				Depth Casing Shoe	
	TUBING	G, CASING AND	CEMENTING RECORD)		
HOLE SIZE	CASING & TUBING SIZE				SACKS CEMENT	
		VADI E			1	
V. TEST DATA AND REQUES	ST FOR ALLOV	VABLE	he amel to an exceed too allow	wahle for this	s denth or be for full 24 hours.)	
OIL WELL (Test must be after r		e of load oil and must	Producing Method (Figu. But	mp. eas lift. e	ac.)	
Date First New Oil Run To Tank	Date of lest		Troubling Modern (1 10 11) pu	· • • • • • • • • • • • • • • • • • • •	•	
	Tubing Program				Choke Size	
Length of Test	ugin or lest		_			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	
William Liver Training acce.	Oil - Doils.				V	
GAS WELL	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D						
Testing Method (pitot, back pr.)	Tubing Pressure (Si	nut-in)	Casing Pressure (Shut-in)		Choke Size	
lesting Method (publ. back pr.)		,			1	
- ATTACK CERTIFIC	TATE OF COL	OI IANCE				
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						
is true and complete to the best of my knowledge and belief.			Date Approve	d	JUN 1 4 1989	
			11			
MILITACK	with		B.:	ORIGIN	AL SIGNED BY	
Signature J. Duckworth, District Engineer Title ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IV						
J. M. Duckworth,	District Eng			SUPERV	ISOR, DISTRICT IT	
Printed Name June 8, 1989	(405) 3	Title 235-3611	Title		- IE -	
Date		elephone No.			-	
-			. 11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

RECEIVED

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.