AREA 640 ACRES LOCATE WELL CORRECTLY

THE RESIDENCE OF STREET NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WEDEN VIE HOBBS OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (2). SUBMIT IN TRIPLICATE

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Notary Public.

Name. Position...

Representing Rt. Q41 Company

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