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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 15 1968

O. O. O.
ARTIFICIAL LIFTING

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8095	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harlan Production Company	8. Farm or Lease Name Etz C State
3. Address of Operator P.O. Box 355, Monahans, Texas 79756	9. Well No. 8
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17 RANGE 30 N.M.P.M.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 4½" - 9.50# blank liner from 1711 to 2074 with 75 sacks regular cement and 75 Cu. Ft. Perlite. Tested cement job before drilling shoe and washing out gravel bridge to 2082 T.D.

Fractured with gelled water and 10,000 20/40 sand down tubing and below packer set at 1743. Average pressure 2800# at 16 barrels per minute. Ran tubing & rods. On pump March 30, 1968.

Before remedial work well produced 12 bbls. oil and 53 bbls. water - 24 hrs.
After remedial work well produced 34 bbls. oil and 47 bbls. water - 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. L. Emanuel TITLE Petroleum Engineer DATE 4/12/68

APPROVED BY J. P. L. L. L. TITLE OIL AND GAS INSPECTOR DATE 4/12/68

CONDITIONS OF APPROVAL, IF ANY: