Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 .	1 2 '80	energy, M	linerals and Nai	uirai Kesour	ces Deparun	ent			1-1-89 ructions m of Page
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 JUN DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	D.		P.O. D	UX 2000		N	Santa F		13/ 4
DISTRICT III ARIES 1000 Rio Brizos Rd., Aziec, NM 87410	IA, OFFICE	Sar	nta Fe, New M	lexico 8750	04-2088		File	orter Ga	
			OR ALLOWA!				Operato		
I. Operator		······	NSPORT OIL	L AND NA	TUHAL G		PI No.		
Devon Energy Corpor	cation	(Nevada	a) V						
1500 Mid America To	ower, 2	0 North	Broadway,				a 7310	2	
Reason(s) for Filing (Check proper box) New Well		Change in	Transporter of:		et (Please expl	·	_		
Recompletion	Oil		Dry Gas	Oper	rator Nam	e Chang	e		
Change in Operator If change of operator give name and address of previous operator	Casinghea	0 025	Condensate					 	
II. DESCRIPTION OF WELL AND LEASE									
Lesse Name Etz "C" State			Pool Name, Includ Grayburg				of Lease Federal or Fe		sase No.
Location			Grayburg	Jackson		/ - / - /		- 1 в-ос	
Unit LetterE	_ :19	980	Feet From The	North Lin	e and660	Fe	et From The.	West	Line
Section 16 Township	178	<u> </u>	Range 30	0E , N I	мРМ,	Edd	ly		County
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND NATU	RAL GAS					
Name of Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas or Dry Gas CONOCO, INC.				Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, Texas 77252					nt)
If well produces oil or liquids, give location of tanks.	Unit F	Sec.	Twp. Rge. 17S 30E	Is gas actually connected? When			·		
If this production is commingled with that i	rom any oth	l		ling order numl	per:				
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		<u>i </u>		Ĺ				L	<u> </u>
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	mation	Top Oil/Gas Pay			Tubing Depth		
Perforations	1		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe					
	Т	UBING, (CASING AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				,					
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	<u> </u>			<u> </u>	·	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		f load oil and must		exceed top allo			for full 24 hou	rs.)
Date Fire New Oil Run 10 1am	Date of Tes						i		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL	<u> </u>			<u> </u>			!		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
				 					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				JUN 1 4 1989					
All All Market as allowed in the period.				Date Approved					
Signature /				∥ ву_	By ORIGINAL SIGNED BY				
J. M. Duckworth, District Engineer Printed Name Title				SUPERVISOR, DISTRICT I					
June 8, 1989	(40)5) 235	-3611	Title			······································	-	
Date		Telep	hone No.						

State of New Mexico

RECEIVED

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.