Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIU	Santa 10, 110W			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZA	TION	
I.	TO TRANSPORT C	OIL AND NATURAL GAS	Well API No.	
Operator	ration		Well All Tvo.	
Marbob Energy Corpor	ation			
Address P. O. Drawer 217, Ar	rtesia, NM 88210			
Reason(s) for Filing (Check proper box)		Other (Please explain)	,	
New Well	Change in Transporter of:	Effective 7/1	./92	
Recompletion	Oil Dry Gas]	–	
Change in Operator X	Caringhead Gas Condensate			
		Nevada), 1500 Mid Am	nerica Tower, 20 N. Broadway, Oklahoma City, OK 73102	
II. DESCRIPTION OF WELL.		dies Correction	Kind of Lease Lease No.	
Lease Name		ckson SR Q Grbg SA	State, Federal Section B-2130	
Randel State	Z Grog Ja	CKSOII SK Q GIDE DA		
Location Unit LetterD	: 990 Feet From The	north Line and 990	Feet From The <u>west</u> Line	
Section 16 Township	p 17S Range 3	OE , NMPM,	Eddy County	
III DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	URAL GAS		
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
Texas-New Mexico Pipe		P.O. Box 2528, Hol	obs, NM 88241	
Name of Authorized Transporter of Casing	ghead Gas X or Dry Gas	- 1	approved copy of this form is to be sent)	
Conoco, Inc.		P.O. Box 2197, Hou	Iston, TX 77252	
If well produces oil or liquids, give location of tanks.		e. Is gas actually connected?	When :	
,	C 16 173 30 from any other lease or pool, give commit			
V. COMPLETION DATA	nom any outer reasons, poor, government			
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion -	1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACING CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE			
OIL WELL (Test must be after re	ecovery of total volume of load oil and mi	ist be equal to or exceed top allowal	ole for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump.	gas tyt, etc.)	
	In the Branch	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
Actual Floor During Test			·	
CL D WELL	4			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Plod. Test - MC17D				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICA	ATE OF COMPLIANCE	OIL CONSI	ERVATION DIVISION	
the Associate that the rules and regulations of the Oil Conservation		1		
Division have been complied with and that the information given above		AUS 1 2 1992		
is the and complete to the best of my knowledge and belief.		Date Approved		
Je James da	10 18,	ORIGINA	D. ORIGINAL SIGNED BY	
- Winan / Casa		By NORTH AND STATES		
Signature Rhonda Nelson	Production Clerk	SUPER A	SUPER ASUR, DISTRICT IF	
Printed Name	Title 748-3303	Title	· •	
7/28/92	Telephone No.			
Date				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 7) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.