DISTRIBUTION	MEM	MEXICO OIL CONSER	VATION COMMISSION	Form C-101	•
SANTA FE	1			Revised 1-1	e Type of Lease
TILE	DEC &	19 7 2		STATE	
U.S.G.S.					l & Gas Lease No.
LAND OFFICE	 	C. C.		В-3	1 32
DPERATOR		A, CEFICE		Tilli .	mmmin in the contract of the c
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
Type of Work	TORY OR I ERMIT TO			7. Unit Ag	reement Name
		DEEPEN K	PLUG BA	ACK 🗆 🖵	
DRILL DRILL				8. Form or	Lease Name
OIL X GAS WELL	OTHER		ZONE MULTI		lough State
Name of Operator		· · · · · · · · · · · · · · · · · · ·		9. Well No	•
C. E. LaRue	and B. N. Muncy	Jr.		10 Field	nd Pool, or Wildcat
Address of Operator					-
P. O. Box 19	6 Artesia, New Me	exico 88210	<u> </u>	<i>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </i>	78, 1964569, (9, 6
Location of Well UNIT LE	ETTER M LO	CATED 330 FE	ET FROM THE South	LINE	
000	ROM THE West LI	NE OF SEC. 16 TV	VP. 17S RGE. 30E	имем	
D 990 FEET FR	ROM THE WEST LI		iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	12. County	
				Eddy	
HHHHHH	*********				THITHIN
<i>HHHHHH</i>			Proposed Depth 19	A. Formation	20, Rotary or C.T.
			3500 IB. Drilling Contractor	SA	ox. Date Work will start
. Elevations (Show whether	DF, RT, etc.) 21A. Kind			1	
3667 GL	State	wide	Cortez Drilling	Co. Dece	mber 7, 1972
•		PROPOSED CASING AND	CEMENT PROGRAM		
			T	T	- FOT TOD
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	EST. TOP
SIZE OF HOLE	Open Hole	WEIGHT PER FOOT		-	ES1. 10P
SIZE OF HOLE	SIZE OF CASING Open Hole	32	225	75	ES1. 10P
6 5/8"	Open Hole	32	223 2574	75	
Well to be deep Will be fractur 2574' to TD. I	Open Hole	Andres formation open holes from cement bond will	n from present 3	75 270' to 3500's	
Well to be deep Will be fractur 2574' to TD. I	open Hole opened in the San red selectively i	Andres formation open holes from cement bond will	n from present 3	270' to 3500's esent casing atough perforation	ons in
Well to be deep Will be fractur 2574' to TD. I the oil string	open Hole Dened in the San red selectively in If bond log shows from 2050' to 24	Andres formation nopen holes from cement bond will 74'.	on from present 3 om bottom of present 11 fracture through the contract of the	2270' to 3500' seent casing at bugh perforation DRII	PPROVAL VALID PPROVAL VALID PO DAYS UNLESS SO DAYS UNLESS LING COMMENCED, LING 3-6-73
Well to be deep Will be fractur 2574' to TD. I	open Hole Dened in the San red selectively in If bond log shows from 2050' to 24	Andres formation nopen holes from cement bond will 74'.	or PLUG BACK, GIVE DATA ON nowledge and belief.	2270' to 3500' seent casing at bugh perforation DRII	PPROVAL VALID PPROVAL VALID ROO DAYS UNLESS ROO COMMENCED, LING S 3 6 7 3 8
Well to be deep Will be fractur 2574' to TD. I the oil string ABOVE SPACE DESCRIBING TOWN TO THE TOWN THE TOWN THE TOWN THE THE TOWN THE	open Hole Dened in the San red selectively in t	Andres Formation n open holes fro cement bond will 74'. F PROPOSAL IS TO DEEPEN Complete to the best of my k	or PLUG BACK, GIVE DATA ON nowledge and belief.	2270' to 3500' seent casing at bugh perforation DRII	PPROVAL VALID PPROVAL VALID PORTS UNLESS SO DAYS UNLESS LING COMMENCED, LING COMMENCED,
Well to be deep Will be fractur 2574' to TD. I the oil string ABOVE SPACE DESCRIBING TO THE TOTAL STRING TH	open Hole Dened in the San red selectively in If bond log shows from 2050' to 24	Andres Formation n open holes fro cement bond will 74'. F PROPOSAL IS TO DEEPEN Complete to the best of my k	or PLUG BACK, GIVE DATA ON nowledge and belief.	2270' to 3500' seent casing at bugh perforation DRII	PPROVAL VALID PPROVAL VALID PORTS UNLESS SO DAYS UNLESS LING COMMENCED, LING COMMENCED,

CONDITIONS OF APPROVAL, IF ANY: