S.G.S. AND OFFICE PERATOR SUNDRY NOTICES AND REPORTS ON WELL S.S. State Oil & Gas Lease No. B3138 SUNDRY NOTICES AND REPORTS ON WELL S.C. B3138 OIL WELL SAPPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name 8. Farm or Lease Name HCCullough State	NO. OF COPIES RECEIVED	4							Form	C-103	
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OIL AND GAS INSPECTOR FEB 28 1973	Describe Proposed or Coork) SEE RULE 1103 Drilled from 20,000# 20-46 Perforated escach zone with Packer set at 150# moth ball rock salt and sand then 400 and 20,000# by 20,000 gall 15% ascib followed 15,000 gall 15% and followed 15,000 gall 15% ascib followed 15% ascib	3270° 3270°	to 3502° and 500 l with 1 sho 00020-46 s 7-20,000 s 300 gal. s moth ball k salt and hen 400f s r and 20,0 by 20,000 should he t at 2050° 50f rock s and 15,000	with cable by the sand and 400 gal. water a 15% acid folls. 300 gal a 200# moth cock salt as 300# sand the gal. water and bridge salt and 1500# sand there	teels. ach, w frem 2 bbls. and 20, llowed l 15% a balls. ad 200# en 120 and 20 d, Lov plug # moth flush	Is, and give Is, and give Fract Ith each Store 25, Water Off rech off	pertinent dans tured open tured open tured open the stage 16 and for and followed by gal. 157 balls. k salt an sand then hetex, 5. 15, 300 gal	s and Francisco	in 6 st i after 6-2074 a 350# re and 20,6 3 gal wa ellowed 15% ac moth ba ed with rg, Perm l. water acid fe ter. Pe	date of starting lages of fracture, and fractu- lock salt a lock s	any proportion of the state of
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