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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 20 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B3138

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A FORMER RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C. E. LaRue and B. N. Muncy Jr.	8. Farm or Lease Name McCullough State
3. Address of Operator P. O. Box 196 Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM THE North LINE, SECTION 16 TOWNSHIP 17S RANGE 30E NMPM. Grayburg Jackson	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3667 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Deepening and Fracturing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled from 3270' to 3502' with cable tools. Fractured open hole in 6 stages of 20,000# 20-40 sand and 500 bbl. water each, with each stage blocked after fracture. Perforated casing with 1 shot per foot from 2510-2516 and from 2056-2074 and fractured each zone with 15,000# 20-40 sand and 400 bbls. water. *As shown below*

Packer set at 2565'-20,000 gal. water and 20,000# sand followed by 350# rock salt and 150# moth balls. 300 gal. 15% acid followed by 20,000 gal. water and 20,000# sand then 150# rock salt and 100# moth balls. 300 gal. 15% acid followed by 20,000 gal. water and 20,000# sand then 400# rock salt and 200# moth balls. 300 gal. 15% acid followed by 20,000 gal. water and 20,000# sand then 400# rock salt and 200# moth balls. 300 gal. 15% acid followed by 20,000 gal. water and 20,000# sand then 1200# rock salt and 550# moth balls. 300 gal. 15% acid followed by 20,000 gal. water and 20,000# sand then flushed with 20,000 gal. water. Open zones should have fractured, Lovington, Metex, Grayburg, Permian, Jackson, Keeley. Packer set at 2050' and bridge plug at 2565'. 15,000 gal. water and 15,000# sand followed by 250# rock salt and 150# moth balls. 300 gal. 15% acid followed by 15,000 gal. water and 15,000# sand then flushed with 15,000 gal. water. Perforated zones to fracture, Queen and Loco Hills. Well on pump with production at 80 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. N. Muncy Jr.	TITLE Operator	DATE 2/18/73
APPROVED BY W. A. Gressett	TITLE OIL AND GAS INSPECTOR	DATE FEB 20 1973
CONDITIONS OF APPROVAL, IF ANY:		

