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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 20 1973

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B3138

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ ARTESIA ☒ DRY ☐ OFFICE ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
C. E. LaRue and B. N. Muncy Jr.
3. Address of Operator
P. O. Box 196 Artesia, New Mexico 88210
4. Location of Well
UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE OF SEC. 16 TWP. 17S RGE. 30E NMPM Eddy
15. Date Spudded 12/9/72 16. Date T.D. Reached 12/27/72 17. Date Compl. (Ready to Prod.) 12/27/72 18. Elevations (DF, RKB, RT, GR, etc.) 3667. GL 19. Elev. Casinghead 3667
20. Total Depth 3502 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name
Jackson-Keeley Drilled - Keeley, Jackson
Lovington, Metex, Grayburg, Premier, Loco Hills, Queen Fractured
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Acoustilog and Gamma Ray Neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	525	10"	75 Sacks	
6 5/8"	20#	2574	8"	100 Sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3450	No

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	Number	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2510-2516-	16 1/2"	1 Per Ft.	3270-3502	120,000# 20-40 Sand 3500 bbl. Water
2056-2074	18 1/2"	1 Per Ft.	2510-2516	15,000# 20-40 Sand 500 bbl. Water
			2056-2074	15,000# 20-40 Sand 500 bbl. Water

33. PRODUCTION
Date First Production 1/27/73 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping- 2 1/2" X 2 X 10' Rod Pump Well Status (Prod. or Shut-in) Producing
Date of Test 2/18 Hours Tested 12 Choke Size 3/4 Prod'n. For Test Period 40 Oil - Bbl. 115 Gas - MCF 135 Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 80 Oil - Bbl. 230 Gas - MCF 150 Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. N. Muncy Jr. TITLE Operator DATE January 22, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3256</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3448</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3256	3274	18	Grayburg				
3448	3494	46	San Andres				
3270	3274	4	sand				
3274	3448	174	lime				
3448	3458	10	sand				
3458	3502	44	lime				