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3 - OCC Artesia, 1 - File NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Name of Company Outly Oil Co. (Tidewater) Address Section Township Section Temporary T	Address Box 219, Hobbs, N. Mex. State 712	TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR	MISCELLANEOUS REPORTS ON WELLS							
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