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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCC, Artesia
1-File

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1565

RECEIVED

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Tidewater Oil Company

3. Address of Operator
P. O. Box 249

4. Location of Well

UNIT LETTER B LOCATED 2310 FEET FROM THE East LINE AND 990 FEET FROM

THE North LINE OF SEC. 16 TWP. 17-S RGE. 30E NMPM

15. Date Spudded 10-9-58 16. Date T.D. Reached 10-31-58 17. Date Compl. (Ready to Prod.) 11-6-58 18. Elevations (DF, RKB, RT, GR, etc.) 3686 DF

20. Total Depth 2102 21. Plug Back T.D. 2087 22. If Multiple Compl., How Many None 23. Intervals Drilled By Rotary Tools Cable Tools 0-2103

24. Producing Interval(s), of this completion — Top, Bottom, Name
2087 - 2102 Open Hole

26. Type Electric and Other Logs Run
Gammatron by Western Co.

7. Unit Agreement Name

8. Farm or Lease Name
"Go" State I

9. Well No.
1

10. Field and Pool, or Wildcat
Grayburg-Jackson

12. County
Eddy

19. Elev. Casinghead

25. Was Directional Survey Made

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	25.4	523		150 sx. reg.	None
7	20	2087		200 sx. reg.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	2089	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2087-2102		2087-2102	2000 gal Oil w/1/20# Adomite per gal & 1# sand per gal.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)		
None	Pump				Shut-In		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. E. Wade TITLE Area Superintendent DATE 7-21-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>550</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1197</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2093</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche	1575	1590	15	Lime - Gray
30	110	80	Sandy red beds & Sand	1590	1635	45	Anhy & Lime Shell
110	240	130	Sand & Red Beds	1635	1660	25	Anhy
240	245	5	Red Beds & Gyp	1660	1710	50	Anhy & Lime
245	285	40	Gyp	1710	1740	30	Anhy
285	300	15	Gyp & Red Beds	1740	1765	25	Anhy & Lime
300	490	190	Anhy.	1765	1900	135	Anhy
490	550	60	Red Beds & Gyp Shells	1900	1930	30	Anhy & Sand
550	565	15	Anhy	1930	1995	65	Anhy
565	585	20	Salt	1995	2025	30	Anhy & Red Shale
585	600	15	Anhy	2025	2065	40	Anhy & Shale
600	1010	410	Salt	2065	2097	32	Anhy
1010	1038	28	Salt & Anhy	2097	2103	6	Red Sand
1038	1110	72	Anhy				
1110	1150	40	Anhy - White				
1150	1190	40	Anhy & Lime Shells				
1190	1245	55	Anhy & Red Beds				
1245	1260	15	Red Sand & Anhy				
1260	1285	25	Anhy				
1285	1300	15	Red Rock				
1300	1340	40	Anhy				
1340	1420	20	Anhy, Lime				
1420	1480	60	Anhy & Shale				
1480	1565	85	Anhy				
1565	1575	10	Anhy & Lime				