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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC-ARTESIA
1-Mr. E. H. Shuler - Houston
1-Mr. R. J. Starrak - Midland
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1565
7. Unit Agreement Name
8. Farm or Lease Name STATE "BE"
9. Well No. 1
10. Field and Pool, or Wildcat GRAYBURG JACKSON
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17-S</u> RANGE <u>30-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3686 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6-1/4" hole to 3950'. Set 4-1/2" 9.5# J-55 Casing @ 3949' and cemented with 423 sacks Class "H" with 10# sack salt. 1/4# sack flocele and 5/10# D-31. Temperature Survey indicated cement top at 400' outside 4-1/2". W.O.C. 48 hours. Ran 3-7/8" bit and drilled out cement to 3866 PBTD. Tested 4-1/2" casing @ 1460 for 30 minutes. No drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:	
SIGNED <u>C. L. Wade:</u>	TITLE <u>AREA SUPERINTENDENT</u>
<u>C. L. Wade</u>	DATE <u>SEPTEMBER 27, 1972</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>
CONDITIONS OF APPROVAL, IF ANY: WLG/bh	DATE <u>SEP 29 1972</u>