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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-ARTESIA

1-MR. E.H. SHULER-HOUSTON

1-MR.R.J. STARRAK-MIDLAND

1-FILE

OFFICE

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FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1565	
7. Unit Agreement Name	
8. Farm or Lease Name	
STATE "BE"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
GRAYBURG-JACKSON	
12. County	
EDDY	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
GETTY OIL COMPANY
3. Address of Operator
P.O. BOX 249, HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER B, 990 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> COMPLETION

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4-1/2" casing with one 0.41" jet per ft. 2556, 58, 60, 63, 76, 78, 80, 82, 86, 87; 2643, 45, 47, 78, 80, 85; 2702, 2704, 16, 18, 20, 22, 43, 45, 90, 93; 2800, 02, 04, 15, 17, 28, 34,; 3203, 05, 27, 57, 59, 66, 96, 97; 3313, 21, 48, 50, 55, 60; 3421, 29, 37, 39, 41, 43, 51, 52, 63; 3515, 22, 25, 35, 37, 39, 41, 49, 79, 87; 3636, 49, 53, 62, 64, 67, 69, 71, 85, 89, 95; 3705, 23, 28, 33, 35, 37, 83, 91; 3830, 36 and 38'. (TOTAL - 88 Holes).

See attached sheet for frac treatment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

C. L. Wade

SIGNED C.L. Wade:

TITLE AREA SUPERINTENDENT

DATE SEPTEMBER 27, 1972

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE SEP 29 1972

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh