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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Artesia  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1565
7. Unit Agreement Name
8. Farm or Lease Name STATE "BE"
9. Well No. 1
10. Field and Pool, or Wildcat GRAYBURG-JACKSON
12. County LEA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
GETTY OIL COMPANY ✓

3. Address of Operator  
P. O. BOX 249, HOBBS, NEW MEXICO 88240

4. Location of Well  
UNIT LETTER 3 990 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 16 TOWNSHIP 17-S RANGE 30-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed in the Queen (2087-2102') in 1958.

The well produced until August 1972 at which time the well was deepened to 3850' and completed in the Grayburg and San Andres 2556-3838'. - after setting a complete string of 4-1/2" casing.

It is now propowed that the well be additionally perforated in the Queen interval 2094-2122'. After acidizing and testing separately the zone will be returned to production with the Grayburg-San Andres Interval (2556-3838').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eugene J. Miller</u> ORIGINAL SIGNED BY EUGENE J. MILLER	TITLE <u>AREA ENGINEER</u>	DATE <u>SEPTEMBER 7, 1973</u>
APPROVED BY <u>W. R. Gussitt</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>SEP 10 1973</u>

CONDITIONS OF APPROVAL, IF ANY: