

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 24 1973

3 - NM OCC - Artesia
1 - File

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1565
7. Unit Agreement Name
8. Farm or Lease Name State "BE"
9. Well No. 1
10. Field and Pool, or Wildcat Grayburg-Jackson
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Box 249, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17-S</u> RANGE <u>30-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Queen zone thru 4-1/2" casing 2094-2122' with 16 jets. Set BP @ 2230', packer @ 2043'. Treated perforations with 2,000 gals. 15% HCL acid, using 16 ball sealers; 10,000 gals. gelled brine and 30,000# 20-40 sand. Maximum pressure 3500#, minimum pressure 3,000#, ISIP 1300#, average rate 23 BPM. Pulled BP, ran rods and pump.

Well pumping at rate of 35.5 BO and 124 BLWPD. Well was pumping approximately 18 BO and 32 BWPD prior to workover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE 9-20-73

APPROVED BY W. A. Gussert

TITLE OIL AND GAS INSPECTOR

DATE SEP 25 1973

CONDITIONS OF APPROVAL, IF ANY: