NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

9113

Revised 1-1-65

Address						_						
P.O. BOX 249, HOBBS, NEW MEXICO 88240			1 1	TYPE OF	? ?	Scheduled					,	
WELL	LOCATION	2	JO BING	O I O K	TBG.	DAILY	ENGTH	ס	ROD. D	PROD. DURING	TEST	GAS - OIL
LEASE ZAME	4	20	TEST		דד	ALLOW-	TEST	WATER	GRAV.	STAB OIL	GAS M.C.F.	RATIO CU.FT/BBL
STATE "AZ" 16	17-S	31-E	7-29-76	P !	20	4	24	0	37.8	6		2,000
STATE "BE" 1 B 16	17-s	30-E	7-28-76	ъ I	25	14	24	71	36.6	19	51	2,684
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than the amount of out produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

4d/88H

ledge and belief. is true and complete to the best of my know-I hereby certify that the above information Wade: (Signature)

AUGUST 10, 1976

AREA SUPERINTENDENT