Dist nings IOM	RECEIVER BY A FE, NEW				
**** ZZ	SANTA FE, NEW	MEXICO 87 1	•		
N.S.O.S.	AUG 08 1985 REQUEST FOR ALLOWABLE				
SMAGGEPORTER DAL	O. C. D. ANTHORIZATION TO TRANSP		_ GAS		
PROMATION OFFICE	PROTECTION CONTRACTOR				
PHILLIPS PETROLEUM CO	MPANY /			· · · · · · · · · · · · · · · · · · ·	
4001 Penbrook	Odessa, Texas 797				
Heasen(s) for filing (Check proper box)	Change in Transparter of:	Other (Please ex			
Now Well Ruccampletion	COS Dry Gas	一一 Phillips ·		y August 1	, 1985
Ownership XX	Caringheod Gas Conden	sate			
If change of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook 0	dessa, Tex	as 79762	
DESCRIPTION OF WELL AND I	LEASE		-1.1.000		Lease N
McIntyre Find	Mell No. Pool Name, Including Fo		nd of Lease ste, Federal or F	•• Federal	LC 060527
Lecution			,	Fast	
Unit Letter I : 198	80 Feet From The South Line	e and	"eet From The_	паос	
Line of Section 17 T. w	mship 17 S Range	30 E , NMPM,	Eddy		Coun
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to u	Tink annual a	one of this form is	to be sent)
News of Authorized Transporter of Cil Navajo Refining Company	or Condensate	P. O. Box 159	Artesia,	New Mexico	88210
Name of Authorized Transporter of Cas		Address (Give address to u			to be sent)
Phillips Petroleum Compa	any Twp. Rge.	4001 Penbrook Is gas actually connected?		<u> Texas 79762</u>	
Case location of taurs.	I 17 17S 30E	Yes		11y25, 1972	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,			Bear I Sens Re	s'v. Diff. Re
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover	Deepen Pi	ug Back Same Re	J. J. J. J.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay	Ti	ibing Depth	
			Di	epth Casing Shoe	
Perforations					
	TUBING, CASING, AND	CEMENTING RECORD		SACKS CE	
HOLE SIZE	CASING G TODING GIZE			8-7-8	
					lame
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume pith or be for full 24 hours)			exceed top o
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gos lift, e	(c.)	
Length of Test	Tubing Pleasure	Casing Pressure	c	hoke Size	•
	OII - Bala.	Water - Bbis.		as - MCF	
Actual Prod. During Test					
		·			·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	G	revity of Condense	i•
Teeting Method (parot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	p) C	hote Size	
			USERVATIO	N DIVISION	
CERTIFICATE OF COMPLIANCE	LE .		AUG 8 19		. 19
I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	ORIGINAL SIGNE		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY LARRY BROOKS GEOLOGIST - NMOCD			
		TITLE			
A l n		This form is to b	Il-mah	in for a newly dri	lied or deer
(Signature)		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with MULE 111.			
Controller		All sections of the	als form must !	pe injeq ont com	pletely for a
(Til	ile)	able on new and reco	mpleted weile	u st and VI for ch	angee of o
August 1, 1985	ate)	Fill out only Se well name or number, Separate Forms	ot (thumboutar	Of Other Poor	
		Separata Forma	C-104 Mast p	- 11140 101 0001	•