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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104

DISTRICT II

OIL CONSERVATION DIVISION

Revised 1-1-89	
See Instructions	
at Bottom of Pa	A Jan
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P.O. Drawer DD, Artesia, NM 88210		C -						Eb 01. A		
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407 N. Big Spring,	Suito	200 M	idlan	d TV	79701					
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Recompletion	Oil		Dry Gar	_						
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If absence of assenter airca across										
and address of previous operator PHI	<u>LLIPS P</u>	ETROLE	UM CO	<u>MPA</u> NY,	<u>4001 Pe</u>	enbrook,	Odessa	, Texas	79762	
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MCINTYRE-\$/FED		1	1		_	C C A		of Lease Federal or F e	_	ease No.
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Section 17 Townsh	hip 17S		Range	30E	, NI	MPM,	Edo	ly		County
-							-			
III. DESIGNATION OF TRAI				D NATU	RAL GAS					
Name of Authorized Transporter of Oil	\square	or Conden	1		Address (Giv	e address to w	rich approved	copy of this j	form is to be se	nt)
Navajo Refining Compa	ny - Pir				P. O.	Box 159	Artesi	a. New	Mexico	88210
Name of Authorized Transporter of Casis	_		or Dry (Gas 🔚	Address (Giv	e address to wi	tich approved	copy of this f	'orm is to be se	nt)
Phillips 66 Natural G						enbrook.			79762	
If well produces oil or liquids, give location of tanks.	Unit		Twp.		is gas actually	y connected?	When	?		
			17S	30E			L_	-		
If this production is commingled with that	t from any oth	er lease or p	pool, give	comming	ing order numl	ber:				
IV. COMPLETION DATA										
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Designate Type of Completion			, –	ES ALEN	THEM WELL	Workover	Doepen	I Plug Back		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.