## NO. OF COPIES PECSIVES DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E C E I V E D FILE U.S.G.S LAND OFFICE SEP 1 9 1969 TRANSPORTER GAS OPERATOR O. C. C. PRORATION OFFICE ESIA. OFFICE Atlantic Richfield Company P.O. Box 1978, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas OII Recompletion Eff: 7-1-69 from Skelly Casinghead Gas X Condensate Change in Ownership If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kinj of Lease State, Federal or Fee Federal Tr. 1 Grayburg Jackson OGSA W.D. McIntyre D ; 330 Feet From The South Line and 1650 Feet From The East Unit Letter 0 17 Township 17S Range 30E , NMPM, Eddy Line of Section 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oii [X] or Condensate Texas New Mexico Pipeline Company P.O. Box 1510 Midland, Texas Address (Give address to which approved copy of this form is to be sent) 2/97 | function Legas 7700 P.O. Box 1267, Ponco City Oklo 74601 Is gas actually connected? When Name of Authorized Transporter of Casinghead Gas X Continental Oil Company Sec. P.ce. Twp. Unit If well produces oil or liquids, 17 | 17S | 30E 4-9-61 0 Yes give commingling order number: If this production is commingled with that from any other lease or pool, V. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Workever New Well Deepen Oil Well Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gan - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 29 1969 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_ VIL AND GAS INSPECTOR TITLE . This form is to be filed in compliance with RULE 1104. Acctg. Mat'l. Supvr. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

(Title)

August 28, 1969

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.