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DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-164 and C-
U.S.G.S. LAND OFFICE	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND TRANSPOR		
TRANSPORTER GAS			SEP 1 9 1969
I. PRORATION OFFICE Cperator			O. C. C.
Atlantic Richfield	Company		
P. O. Box 1978, Ro	swell, New Mexico 88	Other (Please explain)	
New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas X Conde	eas [	Jam Skelly
If change of ownership give name and address of previous owner			The management of the second
I. DESCRIPTION OF WELL AND			
1, 1	<b>-</b>	ame, Including Formation  yburg Jackson OGSA	Kind of Lease State, Federal or Fee Federal
	30 Feet From The South Lin	ne and 330 Feet From	The East
Line of Section 17 To	ownship 178 Range	30E , NMPM,	Eddy County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
Texas New Mexico Pipeline Company Name of Authorized Transporter of Castrighead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1510, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Con If well produces oil or liquids, give location of tanks.	** ·	P. O. Box 1267. P	touston Jepan 77001 onco City, Okla 7460
If this production is commingled w	ith that from any other lease or pool,	<del></del>	4-9-61
Designate Type of Complet	on - (X)	New Well Workover Deepen	Flug Back   Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	·		
7. TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls,	Water-Bble.	Gas - MOF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 29 1369	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett	
		TITLE OH AND BUT INSPECTOR	
Da Hochhard S.		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
Aceta Matil Super		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

(Title)

(Date)

Acetg. Mat'l. Supvr.

August 28, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III and VI for changes of ewner, well name or number, or transporter, or other such change of condition.

Ceparate Forms C-104 must be filed for each pool in multiply completed wells.