Form 3160-4 (October 1990)

NITED STATES SUBMIT IN DEPARTMENT OF THE INTERIOR

LICATE*
(See other instruction on reverse side) FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991

BUREAU OF LAND MANAGEMENT

Expires: December 31,1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-86025

														00020	
WELL COMPLETION OR RECOMPLETION REPORT AND LOGATION												6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WEL	TYPE OF COMPLETION:									7. UNIT AGREEMENT NAME					
NEW WELL	WORK C	DEEPEN	PLUG BACK	DIF	F. SVR.	Other		<u>ارت</u> عر	===21	0-2834				SE NAME, WELL NO	
2. NAME OF OPERAT						.**	•		•					K Federal #1	
Mack Energy Corporation 3. ADDRESS AND TELEPHONE NO.												9. API WELL NO. 30-015-04184			
P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288												IO. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement RECEIVED At surface 330 FSL 330 FEL OCD - ARTESIA											→	Loco Hills Paddock			
											11. SEC., T., R., M., OR BLOCK AND SURVEY				
At top prod. inte	;	330 FSL 330 FEL						0	OR AREA						
At total depth	;	330 FSL 330 FEL						Sec 17 T17S R30E							
	14. PERMIT	RMIT NO. DATE ISSUED.						12. COUNTY OR PARISH Eddy			13. STATE NM				
5. DATE SPUDDED 16. DATE T.D. REACHED			17. DATE (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR,			R, ETC.		19. EL	LEV. CASING HEAD		
7/15/97 7/18/97				11/12/97			3653 GR				3653				
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D 4				D., MD & TVD 22. IF MULTIPLE (HOW MANY)			MPL.,	23. INTERVALS DRILLED BY				Yes CABLE		CABLE TOOLS	
24. PRODUCING INTE	ERVAL (S), (OF THIS COM	PLETION - TO	P, BOTTO	I, NAME	(MD AN	D TVD)*						25.	WAS DIRECTIONAL SURVEY MADE	
26 TYPE ELECTRIC	4306-4597 Paddock												No 27. WAS WELL CORED		
SDL,DSN,CSNG,DLL,MSFL													27. 40	No No	
28. CASING SIZE/GRADE	MEICH	IT, LB/FT	DEPTH S	SING REC										1	
9 5/8		HOLE SIZE TOP OF CEMENT, CEME						ENTING R	ECORD		AMOUNT PULLED				
3 5/6 7	36			526 2878		12 1/4 7 7/8			50 100			None None			
4 1/2	11.6			4788		6 1/8		·	2800, 400			0sx		None	
		1 1815	B BECORD		<u> </u>		1		30.		110100	BECO		<u> </u>	
SIZE	TOP (MI	LINER RECORD MD) BOTTOM (MD) SAC			CEMENT SCREE		REEN (MD			DEPTH SET (MD)			PACKER SET (MD)		
			OTTOM (MD)	SACKS C	CMCI41	301	SCREEN (MD		2 7/8		4633			PACKER SET (MD)	
		ACC	EPTED ED	RRECO	DD							-		 	
1. PERFORATION R	ECORD (In	terval, size a		HLUU	''''' 	32.	32. ACID, SHOT, FRACTL				URE, C	JRE, CEMENT SQUEEZE, ETC			
	11	JAN 2 9 199			DEF	TH INT				UNT AND KIND OF MATERIAL US					
				$\cdot \mid \cdot \mid$	4306-4					2000 gals 15% NE ac 32,000 gals 20% NE ac					
						4306-4597			1				<u>6 NE acid</u>		
***	430	6 4597 , 1	12, 92BLM												
DATE FIRST PRODUC		PRODUCTI	ON METHOD (FI	lowing, gas lift	, pumping		type of pu						TUS (F	Producing or	
12/12/97 ATE OF TEST HOURS TESTED		CHOKE SIZE				AP I			shut-in)			Producing			
12/24/97		24		ZE PROD'N FO					GAS-MCF. 243		312			GAS-OIL RATIO 3143	
FLOW. TUBING PRESS	OW. TUBING PRESS. CASING PRESSURE		CALCULATED OIL		-BBL. 78			3AS-MCF. 243		WATER -	12 OIL		IL GRA	AVITY - API (CORR.)	
34. DISPOSITION OF	GAS (Sold	, used for fue	I, vented, etc.))		Sold					 .				
5. LIST OF ATTACH	MENTS														
36. I hereby certify	that the fo	regoing and	l attached in	formation	is comp	olete an	d corre	ct as	determi	ned from	all avail	able re	cords	5 /	
SIGNED	Lloke:	<u>- 1). (</u>	arte.	тіт	LE		Prod	uctio	on Cle	rk		DATE		1/16/98	