NO. OF COPIES RECEIVED			6	
DISTRIBUTION				
SANTA FE				
FILE		1		
u.s.g.s.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR				
PROBATION OF				

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110						
	U.S.G.S.	AUTHORIZATION TO TRA	AND	Effective 1-1-65						
	LAND OFFICE	WOLLEWE FOR INVIEW	NEPORT OIL AND NATURAL G	AS						
	IRANSPORTER OIL /	]								
	GAS /	FEB 9 1973								
	PRORATION OFFICE	-	·							
l.	Operator Operator	<u> </u>								
Texas American Oil Corporation Office										
	Address									
		s Building, Midland, Te								
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)  **Abandoned wat	ter injection well						
	Recompletion K **									
	Change in Ownership	aray barg								
	16 channel of annual bin since a second			·						
	If change of ownership give name and address of previous owner									
11	II. DESCRIPTION OF WELL AND LEASE									
	Lease Name	Well No. Pool Name, Including Fo	<b>1</b>	NM074						
	McIntyre "D"	7 Grayburg Jac	kson State, Federal	or Fee Federal 936						
	Location			P						
	Unit Letter H; 198	Feet From The North Line	e and 660 Feet From T	he <u>East</u>						
	Line of Section 17 Tov	vnship 17 Range	30 , NMPM, Eddy	County						
III.		TER OF OIL AND NATURAL GA		ad convertible form in the land						
	Name of Authorized Transporter of Oil		Andress (Give address to which approve	1						
	Navajo Refining Com	npany singhead Gas K or Dry Gas	Artesia, New Mexico							
	Continental Oil Com	-	P. O. Box 2197, Hous	ston. Texas 77001						
	If well produces oil or liquids,	Unit   Sec.   Twp.   Ege.	Is gas actually connected? When	1						
	give location of tanks.	H 17 17 30	Yes	2-7-73						
	=	th that from any other lease or pool,	give commingling order number:							
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.						
	Designate Type of Completion		× (X)							
	Date Spudded 5-9-72	Date Compl. Ready to Prod.	Total Depth 3251	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	2-4-73  Name of Producing Formation	Top Oil/Gas Pay	3221 Tubing Depth						
	3675 GR	Grayburg-San Andres	2533	3187						
	Perforations			Depth Casing Shoe						
	2533 - 2904 w/35 holes ac H 2435-3221			2935						
		<del>/</del>	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	75 sacks						
	10"	8-5/8"	1970'	100 sacks						
	6-1/4"	4-1/2"	2935'	300 sacks						
			· ·							
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)						
	2-4-73	2-5-73	Pumn							
	Length of Test 24 hrs	Tubing Pressure None	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	None	Gas-MCF						
	Actual Float Daining 1991	200	200 LW	234						
	GAS WELL		<del>,</del>	- 12						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(0.000 2.00)								
Vl.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION						
		ļ	FEB 9 19	173						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19							
			TITLE OIL AND GAS INSPECTOR							
		_		ampliance with must 5 1104						
	Home & Manson		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened							
Vice President  (Title) 2-7-73		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.								
						(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
						100	•	Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.							