

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL "E"

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 074936	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Texas American Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1012 Midland Savings Bldg., Midland, Texas 79701		8. FARM OR LEASE NAME McIntyre "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL, Sec. 17-17S-30E At top prod. interval reported below At total depth		9. WELL NO. 7	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
DATE ISSUED		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA 17-17-30	
15. DATE SPUDDED 5-9-72		12. COUNTY OR PARISH	
16. DATE T.D. REACHED 1-21-73		13. STATE	
17. DATE COMPL. (Ready to prod.) 2-4-73		19. ELEV. CASINGHEAD 3675	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3675 GR		20. TOTAL DEPTH, MD & TVD 3251	
21. PLUG, BACK T.D., MD & TVD 3221		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 2935-3251		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg-San Andres - 2533 - 3251	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas Gamma Ray-Acoustic Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
10-3/4"		40#	
8-5/8"		32#	
4-1/2"		9.50# &	
10.5#			
Depth Set (MD)		Hole Size	
500		12"	
1970		10"	
2935		6-1/4"	
Cementing Record		Amount Pulled	
75 sacks			
100 sacks			
300 sacks			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		None	
SCREEN (MD)			
2-3/8"		3187	
31. PERFORATION RECORD (Interval, size and number) 2533 - 2904 (35 - .35" Holes) Open hole 2935 to 3251 (see detail from Form 9-331)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
2533 - 3251		120,000 gal gelled wtr &	
		120,000# sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Continental Oil Company	
DATE FIRST PRODUCTION 2-4-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump (1-1/2" x 64" x 14 SPM)	
DATE OF TEST 2-5-73		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24		GAS—MCF. 234	
CHOKE SIZE -		WATER—BBL. 200 LW	
PROD'N. FOR TEST PERIOD 200		GAS-OIL RATIO 1170	
OIL—BBL. 200		OIL GRAVITY-API (CORR.)	
GAS—MCF. 234			
WATER—BBL. 200 LW			
OIL GRAVITY-API (CORR.)			
35. LIST OF ATTACHMENTS Gamma Ray Acoustic Log		TEST WITNESSED BY N. T. Emanuel	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Harold A. Clegg</i>		TITLE Vice President	
DATE 2-7-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen		0	532	Red Beds, Anhy.	Top Salt	532
		532	1018	Salt	Base Salt	1018
		1018	2074	Anhy, Lm. Shly Sd	Top Queen	2074
		2074	2107	Sand & Sdy Lm	Top Grayburg	2468
		2107	2468	Anhy, Lm & Shale	Top San Andres	2760
		2468	2527	Dolomite		
		2527	2565	Sand & Shly Sd		
		2565	2760	Dolomite & Sands		
		2760	3251	Dolomite		
			3251	Total Depth		