NO. OF COF.ES MECEIVED				
DISTRIBUTION	NEW NEXTCO OF	CONSERVATION COMMISSION	-	
SANTA FE '		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
FILE		Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (SARECEIVED	
LAND OFFICE		THE PROPERTY OF THE PROPERTY O		
TRANSPORTER GAS			SEP 1 9 1969	
OPERATOR			•	
PRORATION OFFICE			O. C. C.	
Operator			ARTERIA, DEFICE	
Atlantic Richfield	Company /			
P.O. Box 1978, Ros	well, New Mexico 8820	Other (Please explain)		
New Well	Change in Transporter of:	Other (1 touse explain)		
Recompletion	Oil Dry Go	as T		
Change in Ownership	Casinghead Gas 🙀 Conde	nsate	9 from Skelly	
If change of ownership give name and address of previous owner				
· · ·	LEAGE			
DESCRIPTION OF WELL AND Lease Name		ame, Including Formation	Kind of Lease	
W.D. MCIntyre "D"	Tr. 1 9 Gray	yburg Jackson OGSA	State, Federal or Fee Federal	
Unit Letter N : 661	OFeet From The SouthLir	ne and 1980 Feet From	The West	
Line of Section 17 To	ownship 17S Range	30E , NMPM,	Eddy County	
	TER OF OIL AND NATURAL GA	18		
Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
Texas New Mexico P:	ipeline Company	P.O. Box 1510, Mid. Address (Give address to which appro	land. Texas 79701	
Name of Authorized Transporter of Co	••	Address (Give address to which appro	used copy of this form is to be sent)	
Continental Oil Cor		P.O. Box 1267, Por	nea City, Okla, 7460	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Wh		
	ith that from any other lease or pool,	Yes	4-9-61	
COMPLETION DATA	Oil Well Gas Well			
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Resty, Diff, Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
		<u></u>	Depth odding once	
	<u> </u>	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1	
TEST DATA AND REQUEST F		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li,	ft. etc.)	
			. ,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test Oil-Bbis.		Water - Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

I. CERTIFICATE OF COMPLIANCE

Ι.

I.

V.

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4.	Dr. Hullanic De	
	(Signature)	
Αc	cto. Mat'll Super	

August 28, 1969

(Title) (Date)

Tubing Pressure

OIL CONSERVATION COMMISSION

PROVED	SEP	29	

THE AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for alloweble for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions

Sparate Forms C-104 must be filed for each pool in multiply completed wells.