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FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS		
OPERATOR		[.5.	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

-	FILE	KEQ0E01 1	AND	Effective 1-1-65			
İ	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORTOL AND NATURAL O	AS			
-	LAND OFFICE		N L L E I V E [,			
	TRANSPORTER GAS GAS		A PR 1 6 1973				
ļ	OPERATOR		An 1/ T O 13/2				
I.	PRORATION OFFICE D. C. C.						
ļ	Kennedy Oil Co., Inc. ARTESIA, OFFICE						
	Box 151 Artesia, New Mexico 88210						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:	Effective: A	pril 16, 1973			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens					
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND I	EASE					
	Lease Name McIntyre	Well No. Pool Name, Including For Grayburg Jacks		Lease No. No representation No.			
	Location		(&4.0.4.0.W)				
	Unit Letter; N 66	O Feet From The South Line	e and Feet From '	The West			
	17 -		30E NMPM, Ed	dy County			
	Line of Section Tow	nomp nunge					
II.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)			
Name of Authorized Transporter of Oil A or Condensate Navajo Refining Co., Pipe Line Division			No. Freeman A	rtesia. N.M. 88210			
	Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas 🦲	Address (Give address to which appro	ved copy of this form is to be sent)			
	Continental Oil Continental Oi	mpany Unit Sec. Twp. Rge.	P.O. Box 2197 Is gas actually connected? Wh	ouston, Texas 77001			
	If well produces oil or liquids, give location of tanks.	0 17 17S 30E	Yes	4/9/61			
		h that from any other lease or pool, a	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	1	Total Doub	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	r.b.1.U.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations						
	TUBING, CASING, AND			21010 05115115			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
•-	TOOM DAMA AND DESCRIPTION TO	OP ATTOWARTE (Tantament to at	feer recovery of total volume of load oil	l and must be equal to or exceed top allow-			
V.	OIL WELL						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas l	eje, cellej			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		OU. Phie	Water-Bbls.	Gas-MCF			
	Actual Prod. During Test	Oil-Bbls.					
		1					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prog. 1 est = MOF/D	Bonden or 1 and					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
		CE	OIL CONSERV	ATION COMMISSION			
VI	. CERTIFICATE OF COMPLIAN	RTIFICATE OF COMPLIANCE		APR 1.6 1973			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19 19 19 19 19 19 19 19 19 19 19 19					
		BY N. C. XICOSECTOR					
		TITLEOIL AND GAS INSPECTOR					
			This form is to be filed in compliance with RULE 1104.				
JE OS Tours		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	President (Title)		tests taken on the well in acc	Oldance Altu KAFE !!!			
			All sections of this form must be filled out completely for allo able on new and recompleted wells.				
4/16/73		Fill out only Sections I, II, III, and VI for changes of owner					

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.