

N. M. O. G. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO
(Other instruct
verse side)

DATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-00-001-1602

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR General American Oil Company of Texas		8. FARM OR LEASE NAME Grayburg Deep Unit
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Mills, New Mexico		9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL and 1894' FWL of Section 18, T. 17-S, R. 30-E.		10. FIELD AND POOL, OR WILDCAT Anderson-Penn.
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-17-S, R-30-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3656 KB		12. COUNTY OR PARISH Eddy
		13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We killed well 9.56 brine water pulled tubing ran Baker retrievable bridge plug and set @ 10974'. Ran Gamma Ray tie in log and perforated 10895-98 and 10910-30 with 4 shots/foot. After being shut in 25 hrs tubing pressure was 2100#. On 10/18/63 ran bottom hole pressure found it to be 4402#. On 11/1/63 treated perfs with 300 gals special mud acid flowed back and tested through 11-14-63 average rate approximately 1,200,000 cu ft, 38 barrels of distillate per day.

12/7/63 acidized with 2000 gals retarded acid. Swabbed several days and finally got production back to approximately 1,300,00 against 600# line pressure.

RECEIVED

FEB 21 1966

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

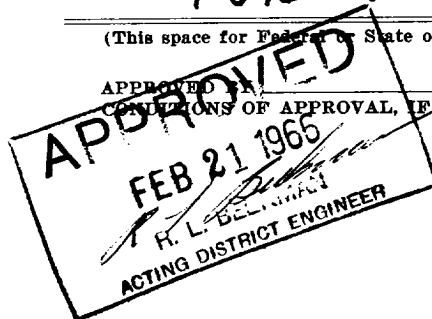
18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Heard TITLE District Superintendent DATE Feb. 22, 1966

(This space for Federal or State office use)

APPROVED
SIGNATURES OF APPROVAL, IF ANY:

TITLE _____ DATE _____



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking for approval of the abandonment.