STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 0111 NIPUTION SANTA FE, NEW MEXICO 87501 SANIA FE JUN 24 1983 O. C. D. LAND OFFICE REQUEST FOR ALLOWABLE ARTEGIA, OFFICE 1 A ANSPORTER AND U MUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR 1 PROBATION OFFICE Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for filing (Check proper box) Change in Lease Name New Well Dry Gos Recompletion Grayburg Deep Unit Change in Ownership Condensate Casinghead Gas If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM 88255 and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee Federal 14-08-001 Grayburg Deep Unit 1 Anderson Pennsylvanian 1602 Location 1894 1980 West North Line and Feet From The Unit Letter 30-E, NMPM. Eddy County 18 T. waship Range Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of CII X P.O. Box 159 Artesia, New Mexico 88210
Address (Give address to which approved copy of this form is to be Navajo Refining Company — Pipeline Division Name of Authorized Transporter of Casingherd Gas X or Dry Gas Phillips Building Odessa, Texas 79762 Phillips Petroleum Company Is gas actually connected? When Twp. If well produces oil or liquida, give location of tanks. ! September 20, 1971 F ! 18 ! 17S | 30E Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Res'v. Diff, Res'v. Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Campl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name at Producing Formation Elevations (DF, RKB, RT., GR, etc.) Denth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks

Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oli-Ethe. Artual Prod. During Test

Gravity of Condendate GAS WELL Bbis. Condensate/MMCF Length of Test Actual Prod. Toot-MCF/D Cosing Pressure (Shut-in) Choke Size Tubing Pressue (Shat-in) Teeting Method (pulot, back pr.) **DIL CONSERVATION DIVISION**

APPROVED_

TITLE.

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ndell 71, Hawkins (Signoture)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow

This form is to be filed in compliance with BULE 1104.

JUN 2 8 1983

Original Signed By Leslie A. Clements Supervisor District II

Lendell N. Hawkins (3150012-)
Field Superintendent able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition oril 11,1983 Seperate Forms C-104 must be filed for each pool in multip! (Date)