

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Loco Hills, New Mexico February 1, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas Burch A, Well No. 14, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
O, Sec. 18, T. 17-S, R. 30-E, NMPM, Grayburg-Paddock Pool
Unit Letter

Eddy

County. Date Spudded 8-7-57 Date Drilling Completed 8-29-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3650' Total Depth 4243' PBTB

Top Oil/Gas Pay 4239' Name of Prod. Form. Paddock (Yes)

PRODUCING INTERVAL -

Perforations None

Open Hole 4222'-4243' Depth Casing Shoe 4203' Depth Tubing 4161'

OIL WELL TEST -

Natural Prod. Test: 10.17 bbls. oil, 2.74 bbls water in 24 hrs, 0 min. Choke Size 3/4

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls. oil, 350 bbls water in 24 hrs, 0 min. Choke Size 3/4

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>509</u>	<u>50</u>
<u>7"</u>	<u>2900</u>	<u>100</u>
<u>5 1/2"</u>	<u>4203'</u>	<u>150</u>
<u>2"</u>	<u>4161'</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 gals. HCl, 41,874 gals. oil & 60,000 lbs. sand

Casing Tubing Date first new Press. Gas Lift Press. _____ oil run to tanks 1-25-58

Oil Transporter Malco Refineries, Inc.

Gas Transporter Frontier Natural Gas Co.

Remarks: The above well, upon recovering load oil on 10-15-57, started making 100% water and was produced intermittently until latter part of January, 1958 at which time well commenced making oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 4 1958, 19_____

General American Oil Co. of Texas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
Title OIL AND GAS INSPECTOR

By: R. J. Heard
R. J. Heard (Signature)
Title District Superintendent

Send Communications regarding well to:

Name General American Oil Co. of Texas

Address P. O. Box 416, Loco Hills, New Mexico

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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