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NEW MEXICO OIL CONSERVATION COMMI

Form C-104

AUTHORIZATION TO TRANSPORT OF LINE NATURAL GAS RECURSION OFFICE FRANCHISTORY OF THE STATE OF T	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
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