

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT 1

UPL 3*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 028793-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch "A"

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

18 - 17S - 30E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL and 1980' FSL Section 18 - 17S E. 30E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

Re-entered

15. DATE SPUDDED

9-18-73

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

9-26-73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3650 DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4243'

21. PLUG, BACK T.D., MD & TVD

3820' PB

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2470' - 3298' Grayburg and San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	509'		50 sacks	NONE
7"	20#	2900'		100 sacks	NONE
5 1/2"	14#	4203'		100 sacks	2835'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	3400'	

31. PERFORATION RECORD (Interval, size and number)

3290'-3298' (14) 3125'-3133' (16)
2688'-2694' (12) 2577'-2583' (10)
2470'-2476' (10)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Reverse Side

33.* PRODUCTION

DATE FIRST PRODUCTION 9-26-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-26-73	HOURS TESTED 18	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 58	GAS—MCF. 25	WATER—BBL. 96 LW	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 77	GAS—MCF. 33	WATER—BBL. 128 LW	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Phillips

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. E. Hatter

TITLE

District Superintendent

DATE

September 27, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 22: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, **items 23 and 24:** If this wall is completed.

intervals, or intervals, top (s), bottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
		TREATMENT:					
	3290'	3298'	Frac with 30,000# sand				
	3125'	3133'	Frac with 6,000 # sand				
	2688'	2694'	Frac with 20,000# sand				
	2577'	2583'	Frac with 30,000# sand				
	2470'	2476'	Frac with 20,000# sand				

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
ARTESIA, NEW MEXICO

Sept. thru Dec. 1973

No. 2032 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 9/26/73

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL (N-S)

Effective 9/26/73, an allowable of 77 barrels of oil per day is hereby assigned ~~to~~ to the General American Oil Co. of Texas, Burch A #14-C, 18-17-30, Grayburg Jackson Pool.

Sept. total	385 bbls
Oct. "	2387 "
Nov. "	2310 "
Dec. "	2387 "

WAG:jw

GAOC

NRC

P--Phillips

OIL CONSERVATION COMMISSION

Supervisor, District No. 2

EXTRA COPY