STATE OF NEW MEXICO EFICY AND MINERALS DEPARTMENT	NERALS DEPARTMENT OIL CONSERVATION DIVIS. N		Form C-104 Revised 10-1-78 RECEIVED	
DISTRIBUTION SANTA PE	P. O. BOX SANTA FE, NEW			
V 6.0.8.		ALLOWINE F	JUN 24 1983	į
TAND DEFICE	REQUEST FOR AN	_	O. C. D.	\$
OPERATOR /	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	ARTEGIA, OFFICE	· · · · · · · · · · · · · · · · · · ·
Operator Phillips O	il Company			
	128, Loco Hills, New Mexi	CO 88255 Other (Please explain)		
Reason(s) for filing (Check proper box,	Change in Transporter of:	Change in Lease	Name	
Recompletion	OII Dry Gas	声 I Burch A		
Change in Ownership X	Company of the Compan		Toro Hillo NM	00055
If change of ownership give name cand address of previous owner	eneral American Oil Co. c	of Texas, P. O. Box 128,	LOCO HIIIS, NM	88255
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lease		Leuse No.
Burch-AA F	ed 14 Grayburg-Jacks	Shad Grayburg son & San Andres Stole, Federal	or F. Federal	028793-A
Unit Letter;	O Feet From The South Line	and 1980 Feet From T	h• East	· · · · · · · · · · · · · · · · · · ·
Line of Section 18 T.	mahip 17-S Range	30-Е , ммрм,	Eddy	County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Aggress (Give address to which approv	red copy of this form is to	be sent)
Name of Authorized Transporter of Cit Navaio Refining Compan	v — Pipeline Division	P. O. Box 159 Artesia.	New Mexico 88	210 be sent)
Name of Authorized Transporter of Car	singhead Cas X of Diff Gas 1	1	sa, Texas 7976	
Phillips Petroleum Con	Unit Sec. Twp. Rge.	Is gas octually connected? Whe	September 26, 19	73
give location of tanks.	th that from any other lease or pool,		september 20, 19	75
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res!	v. Diff. Res'v
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, CR, etc.)	Nume of Freedom		Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE			
		fer recovery of social volume of load oil	and must be equal to or a	sceed top allo
'. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pik or be for full 24 hours) Producing Method (Flow, pump, gas li)
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 1900, Pany), 200	de	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	V
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	GOS-MOF NO DE	N. au
			1 1 00.0	1/6)
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condendate	<u>y</u>
Actual Prod. Test-MCF/D	Length of Test		Choke Size	
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 8 1983		
		Original Signed By Loslie A. Clements		
•		TITLE Supervisor District I		
D1.1. M	110 6.	This form is to be filed in	analita for a newly drill	ed or deepen:
Lendell N. Hawkins (Signature)		If this is a request for allowable for a newly drilled or deepens wall, this form must be accompanied by a tabulation of the deviation wall, this form must be accompanied by a tabulation of the deviation wall, this form the well in accordance with NULE 111.		
Field Sup	erintendent	All sections of this form m	ust be filled out complication.	utally for allo
Donil 1/1983		Fill out only Sections I. II. III, and VI for changes of dans		
(Dote)		Separate Torms C-104 must be filed for each poet in multi-		