

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

95F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR

Phillips Petroleum Company

FEB - 4 1992

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

O. C. D.  
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

Unit 0, 660' FSL & 1980' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch AA Fed

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-GB-SA

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 18, 17-S, 30-E

14. PERMIT NO.

API No. 30-015-04188

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3650' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Repair CIBP & TA Wellbore ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-22-92 Proposal; Set CIBP above Producing Interval and TA wellbore. GIH with 7" CIBP and set at 2435'. POOH. GIH with dump bailer and dump 7 sacks cement, appx. 35' cement in 7" casing. PU 2-3/8" workstring and land at top of cement. Circulate and load hole with 93 Bbls inhibited fluid. Pressure production casing to 540 psi and run casing integrity test.
- 1-23-92 GIH with 7" packer and tubing. Worked gas out of casing. Pressured casing to 530#. Tested for 15 min. with a leakoff of 30#, Test passed. BLM witnessed test. Wellbore is T.A. Complete Drop from Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Supervisor Reg/Production

DATE 1-28-92  
(915) 368-1488

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED FOR 12 MONTH PERIOD  
ENDING 2/1/93

\*See Instructions on Reverse Side

3 1992  
SJS

