Submit 5 Copies
Appropriate District Office
DISTRICT'
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

HOV - 5 1992

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST FO	OR AL	LOWAB	LE AND	AUTHORI	ZATION					
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS												
Operator Marbob Energy Corporation							Well 7	Well API No. 30-015-04188				
Address	 	<u>v</u>				-	<u> </u>					
P. O. Drawer 217, Ar	tesia,	NM 88	3210		Oth	er (Please ern)	lain)					
Reason(s) for Filing (Check proper box) Change in Transporter of: Effective 11/1/92												
New Well	0.1		Dry Gas		Ef	fective	11/1/92					
Recompletion U	Oil Casinghead		Conden	(-								
Change in Operator X							. 010		762			
			<u>leum</u>	Compan	y, 4001	penbrook	k, Odess	a, 1A /	9762			
II. DESCRIPTION OF WELL /	TUD TRV	Well No.	Pool Na	me. Includir	ng Formation Kind of Lease Lease No.							
BURCH AA FEDERAL						GRBG SA	A XXX	Federal of Fee	LC-02	8793A		
Location												
Unit Letter 0 : 660 Feet From The						S Line and 1980 Feet From The E Line						
Section 18 Township	1	7S	Range	30E	, NI	мрм,		EDDY		County		
THE DECICALATION OF TRANS	SPODTE	R OF O	L ANI	D NATUI	RAL GAS							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil									nt)			
TA Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			Is gas actually connected? When			7					
If this production is commingled with that for	rom any oth	er lease or i	pool, giv	e commingli	ng order numl	ber:						
IV. COMPLETION DATA				•	_							
IV. COM EDITOR DATA		Oil Well	0	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	· (X)		i		ĺ	İ	1			<u></u>		
ale Spudded Date Compl. Ready to Prod.					Total Depth P.B.T.D.							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations	L							Depth Casing	Shoe			
		TIDING	CASIN	NG AND	CEMENTI	NG RECO	RD.					
	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET	<u> </u>	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE							Oxt	Ostod 703			
							1	11-20-92				
							C	ha a	<u> </u>			
									<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE									
OIL WELL (Test must be after re	covery of 10	ital volume	of load o	oil and must	be equal to or	exceed top al	iowable for the	s depth or be fo	or full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test				Producing Method (Plow, pump, gas 191, 212.)							
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF			
	<u> </u>			 	l							
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbis. Conden	sale/MMCF		Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clioke Size	Choke Size			
					<u> </u>		 	1		<u></u>		
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	ICE	\parallel	OIL COI	VSERV	ATION [DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					NOV 1 0 1002							
is true and complete to the best of my k		nd Deliel.			Date	Approve	ed	4 V)	JJC			
Rhonda Nelson					∥ ву_	2010	INAL CIC	VED BY				
Signature Rhonda Nelson Production Clerk					MIKE WILLIAMS							
Printed Name 11/2/92		71	Tille 8-330	7	Title	SUP	MAIDON!	ועוחונוע	· · · · · · · · · · · · · · · · · · ·			
11/2/32			phone N									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.