	STATE OF NEW MEXICO		~	Form C-104 Revised 10-1-78
NE.	THEY AND MINERALS DEPARTMENT		ALION DIVIS'OM	RECEIVED
	SANTA PE	P. O. BO SANTA FE, NEW	•	
	111	SANTA LETTER		JN 24 1983
	LAND OFFICE	REQUEST FOR	R ALLOWABLE .	~ ~ ~ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \
	THANSPORTER DAS I	Al	ND '	O. C. D.
ŧ	DEFINATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASARTESIA, OFFICE			
•.	Cperotor Phillips Oil Company			
	Address			
	P. O. Box 128, Loco Hills, New Mexico 88255			
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain) Change in Lease	Name
	Recompletion	Citi Dry Go		runc
	Change in Ownership X	Casinghead Gas Conden	sate Durch A	
	If change of ownership give name G and address of previous owner	eneral American Oil Co.	of Texas, P. O. Box 128,	Loco Hills, NM 88255
1.	DESCRIPTION OF WELL AND	LEASE	ormation Grayhura Kind of Leas	1 No
Lease Name  Burch-AA Fed 17 Grayburg-Jackson & San Andres Stole, Federal of FeeFeder				
	Location			
	Unit Letter;	SouthFeet From TheLin	• andFeet From	The East
	Line of Section T.	waship 17-S Range	30-E , NMPM,	Eddy County
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
	Navajo Refining Compan	y — Pipeline Division	P. O. Box 159 Artesia	, New Mexico 88210
	Name of Authorized Transporter of Cos Phillips Petroleum Com		Phillips Building Ode	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected? W	nen
	give location of tanks.	; E ; 19 ; 17S ; 30E		July 20, 1973
ı,	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		
• •	Designate Type of Completic	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		•	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Pu/	
	Periorations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		l l l l l l l l l l l l l l l l l l l
۲.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Wgter-Bbls.	GOO - MOF
	Actual Prod. During Test	OII-Bbis.	Willer- Bible,	NAR BYN
				y of har of
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. 1001-MC17D			V
	Teating Method (psiot, back pr.)	Tubing Piecewe (Shut-in)	Cosing Pressure (Ebut-in)	Choke Size
1.	CERTIFICATE OF COMPLIANCE	CE <sub>.</sub>	OIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUN 2 8 1983	
			Original Signed By  Leslie A. Clements	
			Supervisor District II	
			11	compliance with MULE 1104.
	Landell n. D.	awkins	If this is a request for allowable for a newly drilled or deepens- well, this form must be accompanied by a tabulation of the deviation	
Lendell N. Hawkins (Signature)  Field Superintendent  (Title)			All sections of this form must be filled out completely for allow- able on new and recomplated wells.	
	· iDo	ite)	Coursele 1 ones C-104 mu	at he filed for each pool in multi-