

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO
LC-028793-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED
1. NAME OF OPERATOR Phillips Petroleum Company		FEB - 5 1992
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		O. C. D. APTECIA OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit N, 660' FSL & 1895' FWL		
14. PERMIT NO. API No. 30-015-04190	15. ELEVATIONS (Show whether OF, ST, OR, etc.) 3640' GL	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Burch AA Fed
9. WELL NO. 15
10. FIELD AND POOL, OR WILDCAT Gb/Jackson SR-Q-Gb-SA
11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA 18, 17-S, 30-E
12. COUNTY OR PARISH Eddy
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Set CIBP above Producing	X
(Other) <input type="checkbox"/>		Interval and T.A. Wellbore.	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-24-92 MIRU Started
in hole with 2-3/8" workstring. Hit fill at 907', COOH w/tubing. Stopped up with salt, GIH with 6-1/2" bit 6-4-3/4" drill collars and tubing. Tagged fill at 907'. Drilled solidified fill to 960'. Dropped out of fill and went in to 2500', COOH.
- 1-27-92 GIH with 7" gauge ring to 2500', COOH. GIH with 7" CIBP and set at 2485', COOH. GIH with dump bailer and dump 7 sacks of cement, appx. 35' in 7" casing, COOH. GIH with 2-3/8" tubing and land at 2445'. Circulate and load hole with 95 bbls inhibited fluid.
- 1-28-92 Pressure casing to 520#, leaked off to 480# in 15 min., Test passed. Don Early with BLM witnessed casing integrity test. Layed down workstring. Wellbore is T.A. Complete Drop from Report.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervisor Reg/Proration DATE 1-30-92
(This space for Federal or State office use) (915) 368-1488

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR 12 MONTH PERIOD
ENDING 2/1/93

*See Instructions on Reverse Side

3 1992
SJS

