Submit 5 Copies
Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

DISTRICC II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 0 6 1993

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST FO	JA AC	LOWAB	LE AND A	AUTHORIZ	ZATION_,	ar.D.	<b>.</b>		
I.						TURAL GA	\S				
Operator							ļ	Well API No. 30-015- 04190			
					<u></u>		130-0.	(J- 04130			
Address P. O. Drawer 217, A.	rtesia,	NM 8	8210	-						<b>N</b>	
Reason(s) for Filing (Check proper box)						r (Please expla			4	<i>1</i> /	
New Well		Change in		r 1				deral #	15	<b>''</b>	
Recompletion	Oil		Dry Ga	,		fective 8	• •	to Unit		•	
Change in Operator	Casinghea	d Gas	Conde	1826	- Cn	ange fro	m Lease	to unit			
If change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL AND LEASE					<del></del>		176: 4	<u> </u>		ase No.	
Lease Name	me Well No. Pool Name, Includi					Grha SA		Kind of Lease No.    XIMME, Federal OKIMEN   Lease No.		asc 110.	
Burch Keely Unit		29	GIDE	3 Jackst	m on q	GIUE DA			<del></del>		
3.7	•	660	Feel Fr	rom The	S Line	and1	895 F¤	t From The	W	Line	
Unit LetterN	1				S Line and 1895			T3 1 1			
Section 18 Townsh	ip 17	7 S	Range	30E	, NI	APM,	E	ady		County	
viv androni Prioni or TD A	JCDODTE	ט אס עי	11. AN	וודיגא מו	RAL GAS						
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	A25,OKIE	or Conde	asale		Address (Giv	e address 10 wi	iich approved	copy of this for	m is to be ser	ਪ)	
Navajo Refining Compa		TA			P. O. B	ox 159,	Artesia,	NM 882	10		
Name of Authorized Transporter of Casin		X	or Dry	Gas				copy of this for		u)	
GPM Cas Corporation	· · · · · · · · · · · · · · · · · · ·	ı <del></del>	100	, 	ls gas actuall		Udessa,   When	TX 7976	<u>Z</u>	··· <del>···········</del>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Kge.	is gas actually	y combaear		•			
If this production is commingled with that	from any od	ier lease or	pool, gi	ve commingl	ing order num	ber:					
IV. COMPLETION DATA			,							_,	
		Oil Wel	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_L			Total Depth	J	J	P.B.T.D.		.1	
Date Spanded	Date Compl. Ready to Prod.				Total Deput			F.B. I.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
											Perforations
	<del></del>		- C + C	·	CEMENTI	NG DECOR	D				
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACĶS CEMENT			
HOLE SIZE	UP	ASING & I	UBING	SIZE	DEF ITI SET			Pm 70-3			
									the be some		
	-										
			7 1 10 T T		<u> </u>		<del> </del>				
V. TEST DATA AND REQUI	ST FOR	ALLUW	ABLE	s Loil and mus	i he equal to o	r exceed top all	lowable for thi	s depth or be fo	or full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		2 0) 1000	Dia dina man	Producing M	lethod (Flow, p	ump, gas lift, e	ic.)			
Date Link Hen Oll Iron 10 1mm	<b>DEC 0.</b> 1										
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
					District District Control			Gas- MCF			
Actual Prod. During Test	Oil - Bbls	<b>i.</b>			Water - Bbls	•	•				
	l				1			<u> </u>			
GAS WELL						Bbls, Condensate/MMCF			Gravity of Condensate		
Actual Prod. Test - MCF/D	Lengui oi	Length of Test				·			Choke Size		
losting Method (pilot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
			DI T 1	NCE	-	<del></del>		<u> </u>			
VI. OPERATOR CERTIFI	CATE O	F COM	PLIA	NCE		OIL COI	<b>USERV</b>	ATION [	DIVISIO	N	
I hereby certify that the rules and reg Division have been complied with an	ulations of the	e Oil Conse ormation gi	ven abo	YC	1 .						
is true and complete to the best of m	y knowledge	and belief.			Date	Approve	ed <b>A</b>	UG 11 1	993		
$\mathcal{L}$						Date Approved AUS 1 1 1993					
peronaa /u	1502		_ ,		By_			<u> </u>			
Signature Rhonda Nelson Production Clerk					ORIGINAL SIGNED BY MIKE WILLIAMS						
Prioted Name					Title SUPERVISOR, DISTRICT II						
MIIG O Z 1995		7.	48 - 33	(03	11		— — , -				

its an every device in decorporate in a color of the supplemental every section of

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.