Submit 5 Copies
Appropriate District Office
DISTRICT'
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

!!0v = 5 1992

DISTRICT III		Sa	ınta Fe	, New Mo	O. C. D.						
1000 Rio Brazos Rd., Aztec, NM 87410											
Omrator Well /									JI No.		
Marbob Energy Corporation 🗸						30-015-04191					
Address P. O. Drawer 217, Ar	tesia,	NM 8	8210			(B)					
Reason(s) for Filing (Check proper box)  Other (Please explain)  New Well  Change in Transporter of:  F.f. o. t. i.v. 11/1/92											
New Well Change in Transporter of: Effective 11/1/92  Recompletion Dry Gas Effective 11/1/92											
· <del>(7</del> )											
If change of operator give name Phillips Petroleum Company, 4001 penbrook, Odessa, TX 79762											
II. DESCRIPTION OF WELL	AND LE	ASE	<del></del>		on Formation Kind of Lease Lease No.						
Lease Name	Well No. Pool Name, Include A FEDERAL 16 GRBG JAC							of Lease Federal o <del>g fre</del> g	LC-028		
BURCH AA FEDERAL 16 GRBG JACKS						SON BR Q GREE BIT INT					
									Line		
Section 18 Township	)	17S	Range	30E	, NN	ирм,		EDDY		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
SI Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	y connected?	When	?			
give location of tanks.	ļ	<u></u>		l comminal	ing order numb	MC.					
If this production is commingled with that if IV. COMPLETION DATA	rom any ou	ner lease or	poor, grv	re commungn	ing order name	ACI					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)	İ	i		İ	Ĺ	1	<u> </u>			
Date Spudded	Date Compi. Ready to Prod. Total Depth P.B.T.D.										
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD											
					CEMENTI	DEPTH SET		SAC	SACKS CEMENT		
HOLE SIZE	CASING & TOBING SIZE							0054110-3			
							11-0	1 11-20-92			
								CM: CP:			
THE RESERVE AND THE OTHER	T FOD	ALLOW	ARLE		<u> </u>			J			
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	ecovery of t	otal volume	of load	oil and must	be equal to or	exceed top all	lowable for thi	s depth or be for	full 24 how	rs.)	
Date First New Oil Run To Tank	Date of To			<del>,</del>	Producing Me	ethod (Flow, p	ump, gas lift,	elc.)			
					Casing Pressu	tne.		Choke Size			
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>							102.0.50	lancai c		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Fosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
						<u> </u>					
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					NOV. a. a. a. a. a.						
is true and complete to the best of my knowledge and belief.					Date ApprovedNOV 1 0 1992						
					Ву_	<u> </u>					
Signature Rhouda Nelson Production Clerk						, DINGINAL GIGNED BY					
Printed Name Title					MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
11/2/92 //40-505									_		
Date		Tele	buone i	NJ.	l <u> </u>			المساعد المساعد المساعد المساعد المساعد المساعد المساعد المساعد المساعد المساعد المساعد المساعد المساعد المساعد			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.