

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia, NM 88210 Budget Base No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-028793A
2. Name of Operator MARBOB ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Drawer 217 Artesia, N.M. 88210	7. If Unit or CA, Agreement Designation Burch Keely Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FSL 905 FWL Sec 18 T-17-S R-30-E Unit M	8. Well Name and No. Burch Keely Unit #30
	9. API Well No. 30-015-04191
	10. Field and Pool, or Exploratory Area Grbg. Jackson SR Q Grbg SA
	11. County or Parish, State Eddy Co., N.M.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/23/94

- (1) Unable to pull packer out of hole
Squeeze 125 sks cement below packer @ approx. 2350', W.O.C. tag cement @2700'
Perforation still open - top perf @ 2418, squeeze 125 sks cement second time
W.O.C. Tag cement @ 2690', called BLM, talked to Shannon Shaw, got approval to
cut tubing above packer & set CIBP
(a) Cut tubing @ 2175'
(b) Set 7" CIBP @ 2170', spot 14 sks cement on top, load hole w/mud
- (2) Perforate 7" casing @ 875', squeeze 50 sks cement, W.O.C. tag cement top @ 730'
- (3) Perforate 7" casing @ 532', squeeze 50 sks cement, W.O.C. tag cement top @ 398'
- (4) Perforate 7" casing & 8 5/8 casing @ 100', squeeze 65 sks cement between 7" & 8 5/8
open hole, set P&A marker

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the foregoing is true and correct

Signed Raymond McBrooks

Title Superintendent

Date 11-23-94

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Date 1/5/95

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side