

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

X Oil Well
 Gas Well
 Workover Well

Place Loce Hills, New Mexico
Date February 17, 1950
Designate UNIT well is located in

POOL Grayburg-Jackson

NOTICE OF COMPLETION OF: (Lease) Burch "A" Well No. 22
1345 feet from North Line 1295 feet from East Line;
Section 19 Township 17-S Range 30-E
DATE STARTED December 9, 1949 DATE COMPLETED February 8, 1950
ELEVATION D.F. 3637' TOTAL DEPTH D.F. 5225'
CABLE TOOLS 0-5225' ROTARY TOOLS
PERFORATIONS DEPTH OR OPEN HOLE DEPTH 5225'

CASING RECORD

SIZE <u>2 5/8" OD</u>	DEPTH SET <u>491'</u>	SAX CEMENT <u>50</u>
SIZE <u>1" OD</u>	DEPTH SET <u>2476'</u>	SAX CEMENT <u>100</u>
SIZE <u> </u>	DEPTH SET <u> </u>	SAX CEMENT <u> </u>

TUBING RECORD

SIZE 2" DEPTH 5218'

ACID RECORD

NO. GALS. 10,500
NO. GALS. 1,500
NO. GALS. 1,000

SHOT RECORD

NO. QTS.
NO. QTS.
NO. QTS.

FORMATION TOPS

T. Anhydrite <u>269'</u>	T. Grayburg <u>2330'</u>	T. Miss. <u> </u>
T. Salt <u>467'</u>	T. San Andres <u>2726'</u>	T. Dev. <u> </u>
B. Salt <u>926'</u>	T. Glorieta <u> </u>	T. Sil. <u> </u>
T. Yates <u>1106'</u>	T. Drinkard <u> </u>	T. Ord. <u> </u>
T. Seven Rivers <u> </u>	T. Wolfcamp <u> </u>	T. Granite Wash <u> </u>
T. Queen <u>2003'</u>	T. Penn. <u> </u>	T. Granite <u> </u>

OIL OR GAS PAY 3041-43
3176-34 WATER

Initial Production Test 3170-3203
Test after acid or shot Est. 15 BOPD Perforated Swabbing Flowing
IP Flow 51 BOPD on Gas lift

Initial Gas Volume 44,833 Cu. Ft.

DATE first oil run to tanks or gas to pipe line February 8, 1950

PIPE LINE TAKING OIL Texas-New Mexico Pipe Line Co.

REMARKS: This unorthodox location authorized
by NMCC Order No. 791. Well will COMPANY GENERAL AMERICAN OIL CO. OF TEXAS
be produced in accordance with NMCC
Order No. 802. Well located in SIGNED BY R. J. Heard
Proration Unit G-1. Field Superintendent

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.