

Revised 1983,  
formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO. LC-028793-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER

JAN 30 1992

2. NAME OF OPERATOR

Phillips Petroleum Company

O. C. D.  
ARTESA OFFICE

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below)  
At surface

Unit H, 1345' FNL & 1295' FEL

S2S

14. PERMIT NO.

API 30-015-04192

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3637' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch "AA" Federal

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson/SR-Q-GB-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other) Set CIBP and TA Wellbore

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH with gauge ring (7" 20# csg) to 2340'. POOH. RIH with 7" CIBP and set at 2330'. POOH. RD wireline unit.

MIRU DD WSU. NU BOP. PU 2-3/8" workstring. RIH to top of CIBP. RU kill truck. Circulate and load hole with 91 bbls inhibited fluid (Fresh water mixed with 1 drum Tretolite KW-132 per 100 bbls).

Close BOP. Pressure production casing to 500 psig and run casing integrity test using a pressure recorder.

If test is successful. POOH laying down workstring. Top off casing with inhibited fluid. ND BOP Secure wellhead with a ball valve at surface and SI pending recompletion.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supervisor Reg/Proration

DATE 1-24-92  
(915) 368-1438

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 1/28/92

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side