

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form also used:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch "AA" Federal

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson/SR-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, 5-17-S, R-30-E

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit H, 1345' FNL & 1295' FEL

14. PERMIT NO.

API No. 30-015-04192

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3637' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set CIBP above producing

Interval and TA Wellbore

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-11-92 RU, DDU GIH w/5-1/2 scraper on workstring. Pumped 60 bbls hot water down casing. Continue in hole with scraper to 2410. POOH standing workstring back.

2-12-92 RU, GIH w/7" CIBP set at 2335', COOH with wireline. GIH w/ bailer on wireline, dump 35' cement over CIBP. COOH with wireline. GIH with workstring to 2280' circulate wellbore, close BOP. Pressure test to 500 psi for 15 min. No leakage. Mr. Don Early from BLM witness test. Pulled workstring and BOP. Complete Drop from report. Request permit to TA well for 1 year.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Supervisor Reg/Proration

DATE 2-14-92
915-368-1488

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side