BTATE OF NEW MEXICO Form C-104 NERGY-NO MILTIRALS DEPARTMENT RECEIVED BY **OIL CONSERVATION DIVISION** . . . toolle effetres P. O. BOX 2088 DISTRIBLION BANTA FE SANTA FE, NEW MÉXICO 87501 JAN 16 1984 PILE U.6.U.0. LAND DFFICE O. C. D. REQUEST FOR ALLOWABLE DIL -ARTESIA, OFFICE AND GAB AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA OPERATOR PROPATION OFFICE Operator Phillips Petroleum Company 4001 Penbrook, Odessa, Texas 79762 Resson(s) for filing (Check proper box) Other (Please explain) New Well Effective: 12/01/83 Ort. Dry Cas Recompletion Castnakead Gas Condensate Change in Ownership X If change of ownership give name Phillips Oil Company, 4001 Penbrook, Odessa, Texas 79762 and address of previous owner. II. DESCRIPTION OF WELL AND LEASE LCLegee No. ell No. | Pool Name, Including Formation Kind of Lease Lease Non State, Federal or Fee Federal Burch AA Fed 27 Grayburg-Jackson SR-Q-G-SA 128793 East Feet From The South 1650 _Line and _ Unit Letter_ 19 17-S 30-E NMPM. County Range Eddy Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil 🔀 Navajo Refining Company-Pineline Division P. O. Box 159 Artesia New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casingh Phillips Building, Odessa, Texas 79762 Phillips Petroleum Company is gas actually connected? 30E If well produces oil or liquids, give location of tanks. E 19 17S March 1. If this production is commingled with that from any other lease or pool, give commingling order number: Oil Well V. COMPLETION DATA Plug Back | Same Res'v. Dill. Res'v. Deeper Gas Well Designate Type of Completion - (X) Ĭ Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) 7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Ported 9D-3 Date First New Oil Run To Tanks Date of Test 20-84 Choke Size g. D.D. Casing Pressure Tubing Pressure Length of Test Wgjer-Bble. Actual Prod. During Test GAS WELL Length of Test Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Teet-MCF/D Casing Pressure (Shwt-in) Choke Size Tubing Pressure (Shut-in) Testing Method (publ. back pr.) **DIL CONSERVATION DIVISION** I. CERTIFICATE OF COMPLIANCE JAN 1 7 1984 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed Sy Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. Supervisor District II This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened J. B. Rush well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. (Signature) All sections of this form must be filled out completely for allow able on new and recompleted wells. Production Records Supervisor (Title) Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition. December 15, 1983

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)