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SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		3	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

	Form C-104
	Supersedes Old C-104 and C-11
-	Effective 1-1-65
-	

SANTA FE	REQUEST F	FOR ALLOWABLE	Superseues Old C-104 and C-1	
FILE / / / /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	- ACTIONIZATION TO TRAI	HO ON FOIL AND HATURAL		
TRANSPORTER OIL /	_		JUN 1 8 1989	
OPERATOR A	4 3		O. C. C.	
PRORATION OFFICE			Letena defiga	
Operator		N.		
General American Oi Address	I Company of Texas			
	Hills, New Maxico 88255			
Reason(s) for filing (Check proper box	x)	Other (Please explain)		
New Well	Change in Transporter of: Oil X Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Condens	77		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo		100-	
Burch A	2 Grayburg-Jack	Son State, Fed	erd or Fee Federal 028793-	
Location	oo amah		Task	
Unit Letter;;;	80 Feet From The South Line	e and 660 Feet Fro	m The West	
Line of Section 19 To	ownship 17-8 Range	30-E , NMPM,	Eddy County	
		_		
DESIGNATION OF TRANSPOR	or Condensate	S Address (Give address to which app	proved copy of this form is to be sent)	
i		North Freeman Avenue	roved copy of this form is to be sent)	
Nave of Authorized Transporter of Co	asinghead Gas 🔣 💮 or Dry Gas 🦳	Address (Give address to which app	proved copy of this form is to be sent)	
Phillips Petroleum Com		Phillips Building, (Is gas actually connected?	dessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	March 1, 1962	
<u></u>	ith that from any other lease or pool,			
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Complet	ion - (X)		Flag Back Same Nes V. Dill. Nes	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u></u>	Depth Casing Shoe	
		CEMENTING RECORD	CACKE CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
		Canina Brazanta	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Olione oliae	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
\				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ACTUAL PLOAT 1 BB1 - WOF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			WATER ACCUMENTS	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	WAT LONG COMMISSION	
I homeby analish shak sha sulan ass	t regulations of the Oil Conservation	APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Tr. L. Stane		
		OIL AND GAS INSPECTOR		
		TITLE		
ME Hall	py on oo C.	This form is to be filed	in compliance with RULE 1104. Howable for a newly drilled or deepe	
11 1. 11/2 11/11	W. E. Welter	If this is a request for a	rioments for a newfy diffied of deabs	

District Superintendent

May 29, 1969

(Title)

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.