Submit 5 Copies
Appropriate District Office
DISTRICT'
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

KELCIVED

Revised 1-1-89 VI See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION 40V 7 5 1992

P.O. Box 2088

DISTRICT III		Santa Fe	e, New M	iexico 875	04-2088	1.00	AN DER E			
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR A	LLOWA	BLE AND	AUTHORIZ					
I.					TURAL GA	AS				
Operator Common Common						Well /	VPI No.			
Marbob Energy Corpo.  Address	ration /			······································						
P. O. Drawer 217, A.	rtesia, NM	88210								
Reason(s) for Filing (Check proper box)	Chana	in Towns	orter of		her (Please expla					
New Well  Recompletion	Oil	in Transpo Dry Ga		E	ffective	11/1/92				
Change in Operator	Casinghead Gas	Conde	,							
If change of operator give name and address of previous operator Pl	hillips Peti	coleum	Compar	y, 4001	penbrook	, Odessa	a, TX 797	62		
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name  Well No. Pool Name, Include BURCH AA FEDERAL  3 GRBG JACK						1	Kind of Lease States Federal or Fee		Lease No. LC-028793A	
BURCH AA FEDERAL	1980	GR	DG JACI	COON SK	Q GRDG DA	AAA	AAA	1 10 020	57 J J I	
Unit LetterE	_ :_ <del>180</del>	Feet Fi	on The	Lin	ne and <u>600</u>	Fe	et From The	W	Line	
Section 19 Townshi	<sub>p</sub> 17S	Range	30E	. N	МРМ,		EDDY		County	
	X									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF or Com		D NATU	Address (Gi	ve address to whi	ich approved	copy of this form	is to be sent	·)	
SI										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)				7	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	vp. Rge. Is gas actually connected?			When	When ?			
If this production is commingled with that	from any other lease	or pool, giv	e commingl	ing order num	iber:					
IV. COMPLETION DATA	Oil W	ell I	Gas Well	New Well	Workover	Deepen	Plug Back   Sai	ne Res'v	Diff Res'v	
Designate Type of Completion	- (X) j	i		<u> </u>	<u> </u>				<u></u>	
Date Spudded Date Compl. Ready to Prod.				Total Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING &	TUBING	DIZE		DEFINISE		Pasted TD-3			
							1 11-20-90			
							$-chg \cdot Q \cdot -$			
	TEOD ALLOS	WADI IF		<u> </u>	<u> </u>		<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	ecovery of total volum	re of load o	oil and must	be equal to or	exceed top allo	wable for this	depth or be for f	iuli 24 hours.	)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pur	np, gas lift, et	ic.)	,_,_,_,		
Length of Test Tubing Pressure				Casing Pressure			Choke Size			
Length of Test Tubing Pressure							Gr. NCE			
ual Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF			
CARAUELI		<del> </del>	<del></del>	L			<u></u>			
AS WELL  ual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
osting Method (pitot, back pr.) Tubing Pressure (Shut-in)			<del></del>	Casing Pressure (Shut-in)		<del></del>	Choke Size			
and the second s										
VI. OPERATOR CERTIFICA	ATE OF COM	PLIAN	CE	(	OIL CON	SERVA	TIÒN DI	VISION	1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my k	nat the information g nowledge and belief.	IVEN BOOTE		Date	Approved	NO	V 1 0 199	2		
IN 1 Un	$/\!\!/_{\mathcal{O}}$			Daie	, .pp. 0 10 u					
phonda Milson					By					
Signature Rhonda Nelson Production Clerk				ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title				Title SUPERVISOR DISTRICT #						
11/2/92		48-330 lephone No				-				

and the state of the second of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.